

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates "C"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Justice Ellenburger

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☐ OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Midewater Oil Company

3. ADDRESS OF OPERATOR

Box 249, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL and 1980' FEL, Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3079 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Killed both zones. Pulled both tubing strings and dual packer. Removed tail pipe from Ellenburger tubing. Re-ran Ellenburger tubing with dual packer, testing to 4500#. Tubing set at 7704', dual packer at 7253'. Tested #2 (McKee) tubing string to 4500#, and set at 7253'. Ran 1" tubing down #1 (Ellenburger) tubing, mixed 20 sacks Inferno cement. Reversed out 7½ sacks at 8010'. Tagged top of plug at 8026', cement dropped 16'. Spotted 210 gals mud acid above plug in open hole. Swabbed and flowed 10 hours, 80% water. Ran 1" back in Ellenburger tubing, mixed six sacks Inferno cement. Tagged top of cement plug with 1" at 8009'. Swabbed in, flowed 91 BO and 60 BW in 20 hours. Ran 1" back in Ellenburger tubing. Mixed 8 sacks Trinity Inferno with ¾ of 1½ CFR-2. Spotted on bottom. Attempted to pick up to cut plug and 1" was stuck. Ran Dia-log and tagged up at 7814'. Ran collar locator and found 1" collar at 7814'. Backed out top joint and attempted to catch with overshot, failed. Backed off 1" at 7781' by wire line measure. Top of 1" should be at 7786'. Swabbed in. On 24 hour test, ending 9-6-65, Ellenburger zone flowed 125 BO, no water.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED

C. L. WADE

TITLE Area Supt.

DATE 9-14-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

J. L. COLLINS
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.