

APPLICATION FOR DUAL COMPLETION

HOODS OFFICE OCC

Field Name Justis McKee & Eilenburger		County Lea	Date 1000 APR 2 PM 24-1450
Operator Tidewater Oil Company		Lease A. B. Coates "C"	Well No. 7
Location of Well G	Unit 24	Township 25S	Range 37E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **R-1305**; Operator, Lease, and Well No.:
Tidewater Oil Company A. B. Coates "C" No. 17

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Justis McKee	Justis Eilenburger
b. Top and Bottom of Pay Section (Perforations)	7327-7442	7937-8065
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- ☒ **Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ **Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ☒ **No** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- * ☐ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

~~Gulf Oil Corp., Box 2162, Hobbs, New Mexico~~

~~Amerada Petr. Corp., Box 312, Midland, Texas~~

~~Western Nat. Gas Co., 823 Midland Tower, Midland, Texas~~

~~The Texas Company, Box 1270, Midland, Texas~~

~~W. K. Byrom, 817 N. Turner, Hobbs, New Mexico~~

~~Skelly Oil Co., Box 1650, Tulsa, Okla.~~

~~Atlantic Refining Co., Box 871, Midland, Texas~~

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **4-2-59**

CERTIFICATE: I, the undersigned, state that I am the **Area Supt.** of the **Tidewater Oil** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Previously filed.

Original Signed By:
H. P. SHACKELFORD

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

TIDEWATER OIL COMPANY

A. B. COATES "C" NO. 7
PARALLEL STRING, OIL/OIL
DUAL, PRESENTED IN COMPLIANCE
TO NMOCC ORDER NO.

2 $\frac{3}{8}$ " Tubing to **McKee** Section

2 $\frac{3}{8}$ " Tubing to **Allenburger** Section

13 $\frac{5}{8}$ " Set at 535'
Cemented to Surface

3 $\frac{5}{8}$ " Set at 3384'
Cemented to Surface

Top of Perforations at 7317'

MCKEE

Bottom of Perforations at 7442'

Tubing for **McKee** Section Set in
Baker Parallel Tubing Anchor at 7500'

Baker Model "D" Production Packer
Set at 7700'

Tubing for **Allenburger** Section
Set at 8055'

7" Set 7937'
Cemented at 3820'

T.D. 8065'

