

Operator GENTRY OIL COMPANY		Case A. N. MOORE		Well No. 16	
Location of Well		24	25-S	37-	County LEA
	Name of Owner or Pool	Type of Fluid (Oil or Gas)	Flow Rate (bbls or csg)	Prod. Medium (bbls or csg)	Choke Size
Upper Compl	JUSTIS BLIMEBRY	OIL	1150	1150	22/64
Lower Compl	JUSTIS BLIMEBRY	OIL	PUMP	1150	---

Flow Test No. 1
Both zones opened at (hour, date) 9:00 A.M., 3-10-75
Well opened at (hour, date) 9:00 A.M., 3-11-75

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	XXX	XXX
Pressure at beginning of test.....	450	50
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	450	50
Minimum pressure during test.....	450	50
Pressure at conclusion of test.....	450	50
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....	NO CHANGE	NO CHANGE
Well closed at (hour, date) 9:00 A.M., 3-12-75	On 24 HOURS	
Oil Production 8 bbls; Grav. 36.0	Gas Production 90 MCF; GOR 11,500	
During Test: 8 bbls; Grav. 36.0; During Test: 90 MCF; GOR 11,500		
Remarks		

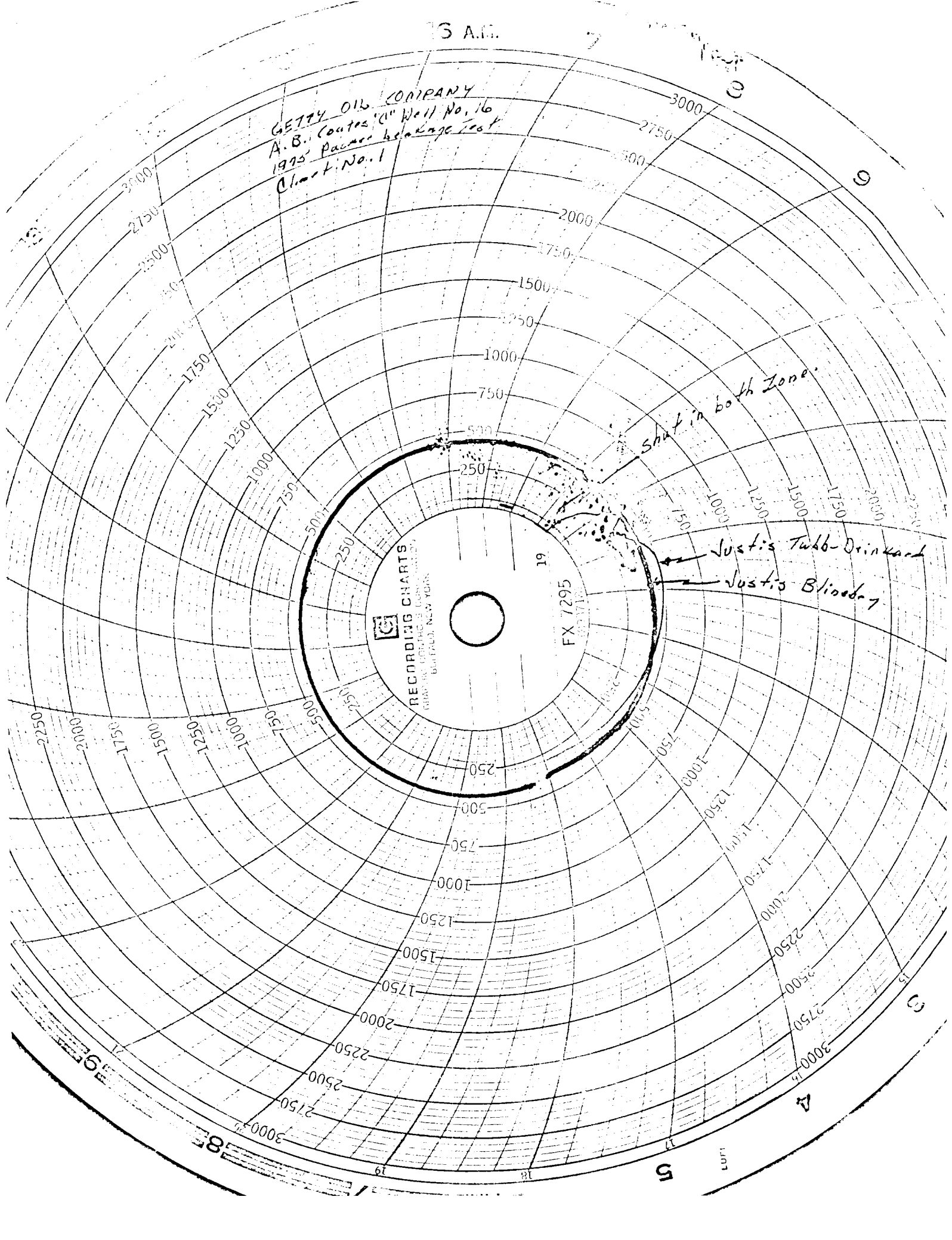
Flow Test No. 2
Well opened at (hour, date) 9:00 A.M., 3-13-75

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	XXX	XXX
Pressure at beginning of test.....	450	250
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	450	250
Minimum pressure during test.....	50	50
Pressure at conclusion of test.....	450	250
Pressure change during test (Maximum minus Minimum).....	400	200
Was pressure change an increase or a decrease?.....	DECREASE	DECREASE
Well closed at (hour, date) 9:00 A.M., 3-14-75	On 24 HOURS	
Oil Production 25 bbls; Grav. 37.4	Gas Production 345 MCF; GOR 12,800	
During Test: 25 bbls; Grav. 37.4; During Test: 345 MCF; GOR 12,800		
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.
GENTRY OIL COMPANY
Approved _____
New Mexico Oil Conservation Commission
By _____
Title _____
HBS/lm.
Eugene J. Miller
ORIGINAL SIGNED BY
EUGENE J. MILLER
ARLA ENGINEER
TICKET
MAY 13, 1975
DATE

5 A.M.

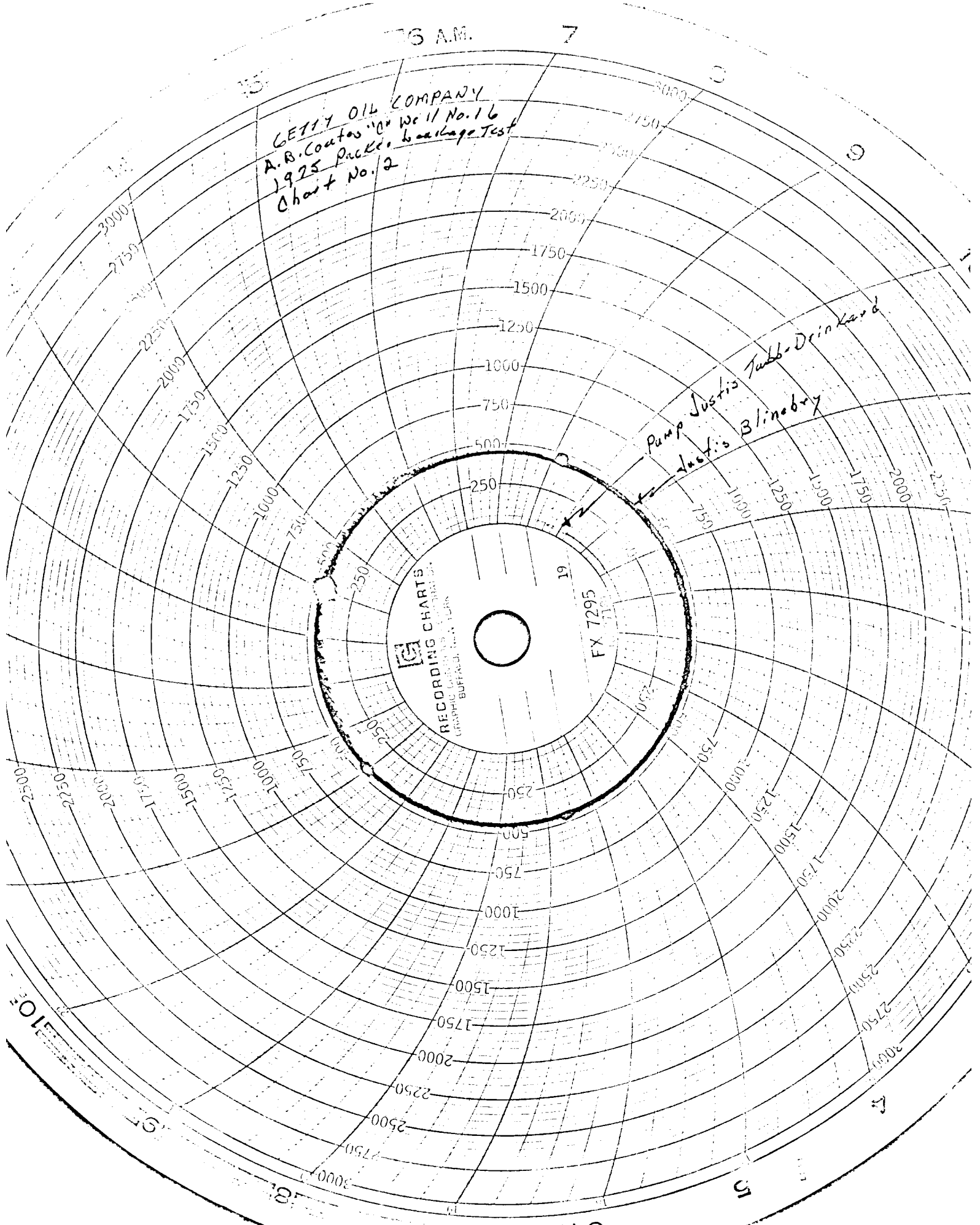
GETTY OIL COMPANY
A.B. Couter "A" Well No. 16
1995' Pacar-16
Chart No. 1



7 6 AM.

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GETTY OIL COMPANY
A.B. Coates Well No. 16
1925 Packer Leakage Test
Chart No. 2

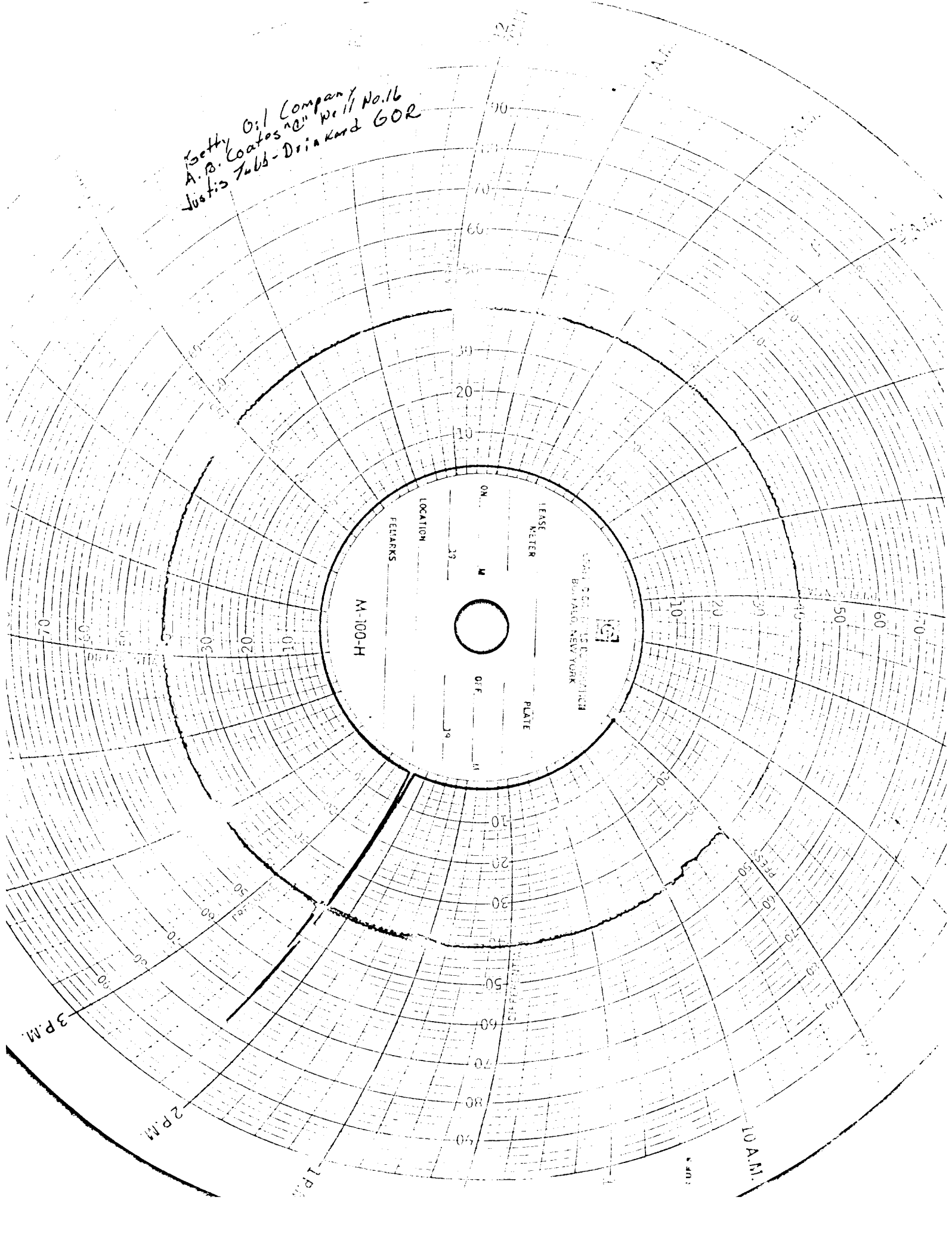


RECORDING CHARTS
GRAPHIC CORPORATION
BUFFALO, N. Y.

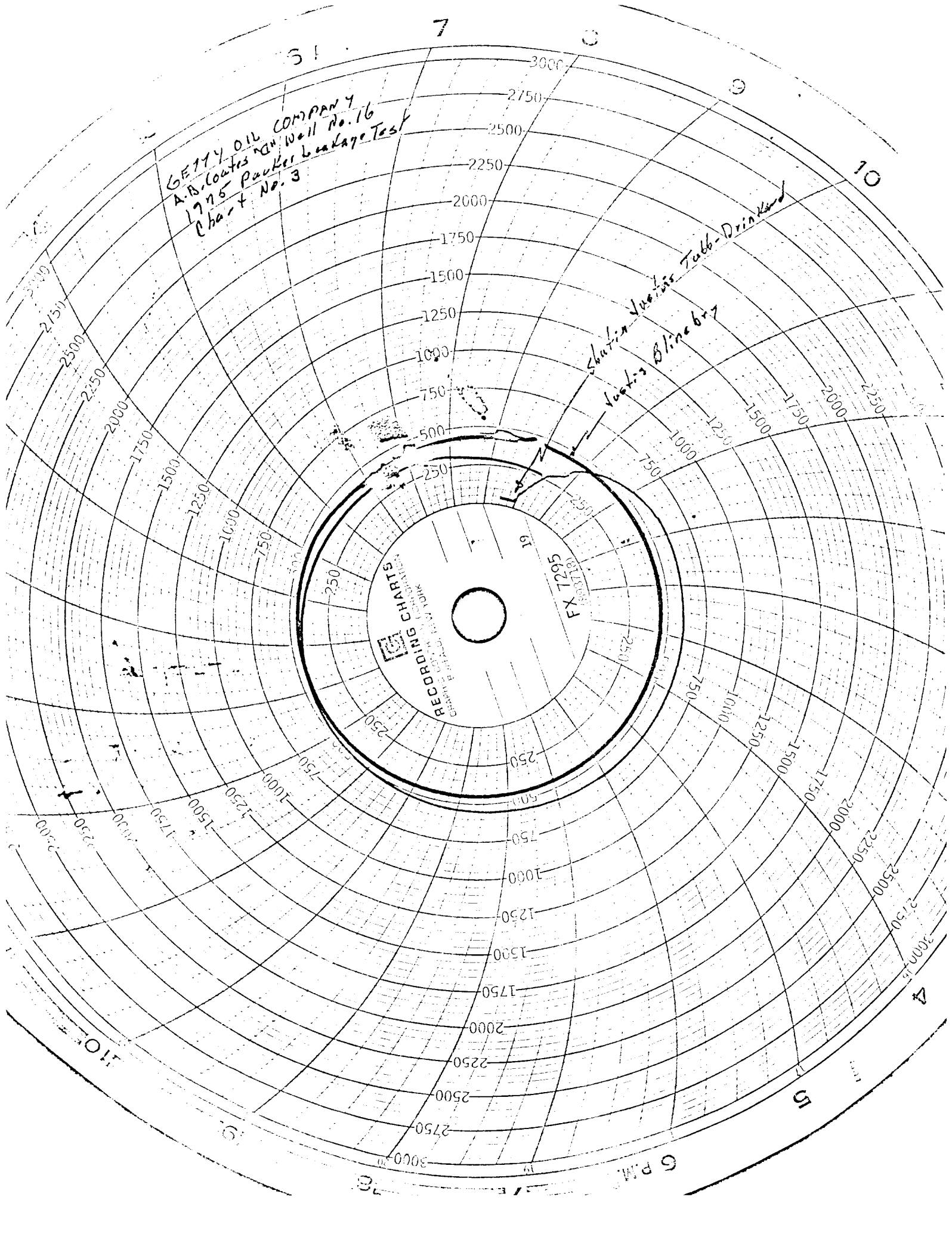
FX 7295

Pump Justis Tubb-Drinkard
Leak's Blinobry

Getty Oil Company
A.B. Coates "C" well No. 16
Justis Tubbs-Drinker 602



GE 114 OIL COMPANY
A.B. Coates and Well No. 16
1975 Parker Leakage Test
Chart No. 3



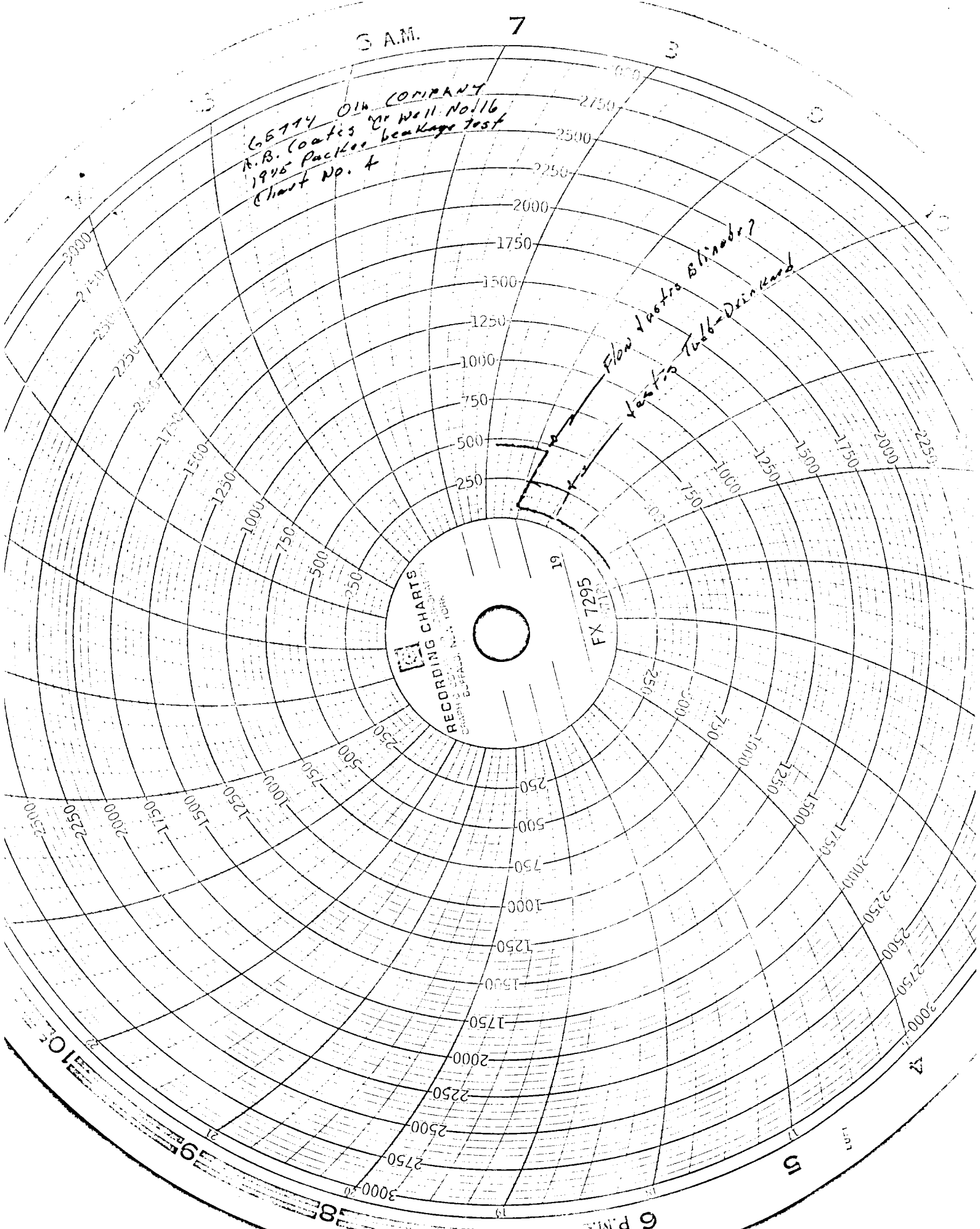
6 P.M.

5 A.M.

7

3

65714 OIL COMPANY
A.B. Coates Jr Well No. 16
1945 Pacifier leakage test
Chart No. 4



RECORDING CHARTS

19

FX 7295

GRAPHIC RECORDING CHARTS
BUREAU OF OIL FIELD RECORDING
BUFFALO, N.Y. 10206

6 P.M.

5

4

12:01

38

39

1010

GETTY OIL COMPANY
A.B. Coates & Well No. 16
Justis Blinney GOR

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

LEASE METER

PLATE

OFF

M

ON

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LOCATION

REMARKS

M-100-H

