

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____		8. FARM OR LEASE NAME A. b. Coates "C"	
2. NAME OF OPERATOR Getty Oil Company		9. WELL NO. 16	
3. ADDRESS OF OPERATOR Box 249, Hobbs, N. Mex. 88240		10. FIELD AND POOL, OR WILDCAT Justis Blinbry-Tubb Ark.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760' PSL and 2030' PSL, Sec. 24 At top prod. interval reported below At total depth		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA 24 - 25S - 37E	
14. PERMIT NO.		13. STATE	
15. DATE SHUTDOW		19. ELEV. CASINGHEAD	
16. DATE T.D. REACHED		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
17. DATE COMPL. (Ready to prod.)		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNATURE	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one formation, then indicate the formation in the space provided. Consult local State or Federal office for specific instructions.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

These comparisons report on ends form for each interval to be separately presented. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

GROUND AND SUBTERRANEAN ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL STOPS, DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECORDS.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH