

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMCCC
1-W. L. BOONE-Houston
1-R. L. WHITE-Midland
1-File

PRORATION		
FILE		
TRANSPORTER	OIL	
	GAS	
GENERATOR		
PRORATION OFFICE		

Operator GLITTY OIL COMPANY	
Address P.O. BOX 249, HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Per completion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. C. COATES "C"	Well No. Pool Name, Including Formation 16 JUSTIS BLINEBRY	Kind of Lease State, Federal or Fee FED.	Lease No. LC 032650(b)
Location			
Unit Letter O	760 Feet From The SOUTH	Line and 2030	Feet From The EAST
Line of Section 24	Township 25-S	Range 37-E	NMCM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
TEXAS-NEW MEXICO PIPE LINE COMPANY	BOX 1910, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY	BOX 1384, El Paso, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sect. Twp. Rge. Is gas actually connected? When
	B 24 25-S 37-E Yes 1959

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-33

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☒		
Date Spudded: 12-6-74	Date Compl. Ready to Prod. 12-15-74	Total Depth 7649'	P.B.T.D. 7140'
Electrons (W.R.R.B., E.T., etc.) 3079' B.V.E.	Name of Producing Formation BLINEBRY	Top Oil/Gas Pay 5060'	Tubing Depth 6445'
Perforations 5060'-5060'	Selective Perfs. (36-3/8" Holes)		Depth Reservoirs 7349'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
17-1/4"	13-3/8"	505'	400 lbs
12-1/4"	9-5/8"	331'	1400 lbs
8-3/4"	7"	710'	800 lbs
	2-3/8"	5445'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-18-74	Date of Test 12-21-74	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24 Hours	Tubing Pressure 360#	Casing Pressure ---	Choke Size 16/64"
Actual Prod. During Test 90	Oil-Bbls. 52	Water-Bbls. 36	Gas-MCF 765

*WELL IS ON SAME PRORATION UNIT WITH A.B. COATES "C" WELL NO. 26

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

U. S. Madsen
(Signature)
AREA SUPERINTENDENT
(Title)
December 26, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.