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ž .	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
<b>,</b>	SANTA FE	REQUEST FOR ALLOWABLE C. C. C. Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER OIL	1- W. L. Boone	<del>e=</del> •	en e
	OPERATOR GAS	l- R. H. Coe l- File	12 e	
1.	PRORATION OFFICE			ECIBI E
	PROPATION OFFICE   TIDEWATER OIL COMPANY   LLEGIBLE			
	Address			
	P. O. Box 249, Hobbs, New Mexico  Reason(s) for filing (Check proper box)  Other (Please explain)			
,	New Well	Change in Transporter of:		
	Recompletion	Oil X Dry Gas Castnahead Gas Condens	<b>=</b> 1	
	Change in Ownership	Casinghead Gas Condens	aute	
	If change of ownership give name and address of previous owner			
Ħ.	DESCRIPTION OF WELL AND I	Well No. Pool Nam	e, Including Fermation	Kind of Lease
	Justis McK	ee Unit 116 Jus	tis McKee	State, Federal or Fee Fed.
	Location Unit Letter 0; 760 Feet From The South Line an 2030 Feet From The Fast			
	Line of Section 24 , Tow	mship 25-S Range 37	YE , NMPM,	Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
311.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to writer appro	•
	Shell Pipe Name of Authorized Transporter of Cas	inchead Gas X or Dry Gas	Box 1910, Midland, Te Address (Give address to which appro	oved copy of this form is to be sent)
	t ·	tural Gas Co.	Box 1384, Jal, New Me	exico
	If well produces oil or liquida,	Unit Sec. Twp. Rge.	Te gan actually connected? Wes	1-1-66
	give location of tanks.	B 24 25S 37E	L	1 1 00
IV.	this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA    Completion   New Well   Worksyer   Deepen   Plug Back   Same Resty.   Diff. Rest			
**	Designate Type of Completion	on - (X)	New Well Workover Deepen	Stud Buck Suite Hea ( )
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			The Cold (Care Share	Tubing Depth
	Pool	Name of Producing Formation	Top Cil/Gas Pay	
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas	lift, etc.)	
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing / 1000 a.s	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	lesting Method (prot, data pri)			
V	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
			APPROVED	<u> </u>
			SY_	and COable
				A CALLY
·			TITLE This form is to be filed in compliance with RULE 1104.	
1	C. p. Wale		as at the form and for all	owable for a newly drilled or deepened
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	Area Superintendent			
	(Title) March 27, 1967		II mess a Constinue T II II	it and VI only for changes of owner,
	(Date)		well name or number, or transp	otter of other pren cuanta of annual
5			Separate Forms C-104 must be filed for each pool in multiply completed wells.	