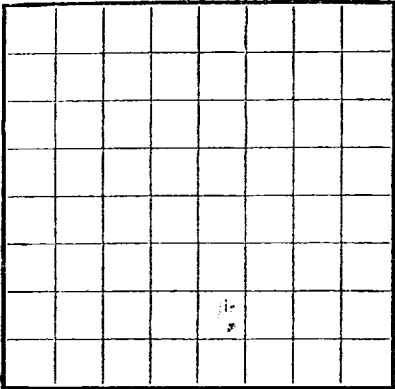




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **032650 (b)**
LEASE OR PERMIT TO PROSPECT
A. B. Coates "C" Lease

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Tidewater Oil Company** Address **Box 547 Hobbs, New Mexico**
Lessor or Tract **A. B. Coates "C"** Field **Justis Drinkard & McKee** State **New Mexico**
Well No. **16** Sec. **24** T. **25S** R. **37E** Meridian **NMPM** County **Lea**
Location **760** ft. **N.** of **S** Line and **2030** ft. **W.** of **E** Line of **Section 24** Elevation **3081'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **A. B. Coates**
Date **12/18/58** Title **Area Supt.**

The summary on this page is for the condition of the well at above date.
Commenced drilling **9-8-58**, 19____ Finished drilling **10-9-58**, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **5900** to **5932** No. 4, from _____ to _____
No. 2, from **7480** to **7605** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None tested** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	36	Spiral Weld	Armco	525	Texas Pattern	None			
9-5/8	36	8R	SS	3102	Float	"			
7"	23	8R	SS	7639	Float	"	(5900	5932	Drink. prod.
2-3/8	4.7	8R	SS	6016	"	"	(7480	7494	"
2-3/8	4.7	8R	SS	7604	"	"	(7560	7576	McKee
							(7595	7604	production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	535	550	Pump & plug		
9-5/8	3312	1300	Pump & plug		
7"	7649	950	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **7650 TD** feet, and from _____ feet to _____ feet
Cable tools were used from **None** feet to _____ feet, and from _____ feet to _____ feet

DATES

12/18/58, 19____ Put to producing **10/21/58**, 19____

The production for the first 24 hours was **McKee 55.20** barrels of fluid of which **99.8** % was oil **0.0** %
McKee 0.0 % water; and **0.2** % sediment. **Drinkard 243.5** Gravity, °Be. **99.9** **0.0**
Drinkard 0.0 If gas well, cu. ft. per 24 hours **0.1** Gallons gasoline per 1,000 cu. ft. of gas **McKee 42° API**
Drinkard 37.4°

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "shotacked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

7477
7606
7650

T.D.

Mckee Pay
Base of Mckee