NEW ME CO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be solgned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective (200 A M) of date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion date shall be that date in the case of an oil well when new oil is delivered into the proceed on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico 11-3-58 (Place) (Date)

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0	isternetister Stric		T 25S	, R 37E	, NMPM.,	Ju	stis McK	ce		Pool
Unit Las	Lei	.	County, Date	Spudded 3081	9-8-58	Date	Drilling Co 7650	mpleted FRTD	<u>10-10-</u> 7 644	58
Please indicate locasion:					Total Lepth 70			McKee		
D	O E	A	PRODUCING INTE							
			Perforations_	7480-	-7605					
E	F C	H	Open Hole		Dej Ca	pth sing Shoe	7649	Depth Tubing	7613	
:			OIL WELL TEST							
L	X J	I	Natural Prod.	Test: 55.2	bbls.oil,	0 bb	ls water in	24 hrs	,min.	Choke • Size <mark>1</mark>
			Test After Ac	id or Fractu	re Treatment (a	fter recove	ry of volum	e of oil e	qual to vo	lume of
M	N O	P	load cil used):	bbls.oil,	Lis w	ater in	hrs,	min. Si:	ze
1										
ł			GAS NELL TEST	-						
					мс	F/Day: Hour	s flowed	Chok	e Size	
bing Cas	ting and Cer	enting Reco	Natural Prod.	Test:	MCMCMCMCMC					
,	sing and Cer Feet		Natural Prod. Rd Method of Tes	Test: ting (pitot,		etc.):	<u> </u>			
Sur	Fret		Natural Prod. rd Method of Tes Test After Ac	Test: ting (pitot, id or Fractu	back pressure,	etc.);	MCF	∕Day; Hour	s flowed	
Sur L 3-3/8	Fret	54x 530	- Natural Prod. rd Method of Tes Test After Ac Choke Size_	Test: ting (pitot, id or Fractu Metho	back pressure, pre Treatment: pd of Testing:	etc.):	MCF	∕∵ay; Hour	s flowed	
Sur	Fret	Sax	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fracti	Test: ting (pitot, id or Fractu Metho 	back pressure, pre Treatment: d of Testing: t (Give amounts	etc.): of sateria	MCF	/Day; Hour	s flowed , water, c:	il, and
Sur 13-3/8 9-5/8	535 3312	530 1300	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fracti	Test: ting (pitot, id or Fractu Metho 	back pressure, pre Treatment: d of Testing: t (Give amounts	etc.): of sateria	MCF	/Day; Hour	s flowed , water, c:	il, and
Sur 13-3/8	Fret	54x 530	- Natural Prod. rd Method of Tes Test After Ac Choke Size Acid on Fractu Sand): Casing Press.	Test: ting (pitot, id or Fractu Metho ure Treatmen Tubing Press.	back pressure, pre Treatment: d of Testing: t (Give amounts bate fi oil run	etc.): of sateria r:: new a to tasks	MCF Is used, sh	/Tay; Hour rh as woid 0 —27—58	s flowed , water, c:	il, and
Sur 13-3/8 9-5/8 7	Feet 535 3312 7649	54x 530 1300 950	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu sand): Casing Press. Cil Transport Gas Transport	Test: ting (pitot, id or Fractu Metho ure Treatmen Tubing Press er	back pressure, pre Treatment: of of Testing: t (Give amounts Date fi of 1 run Texas-Net El Paso	etc.): of sateria re: nea to tarks Mexico Natural	MDF Is used, sim I Pipelin Gas	/Tay; Hour rh as woid 0 —27—58	s flowed , water, c:	il, and
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