

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

11-3-58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company **A. B. Coates "C"** Well No. **16**, in **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,
(Lease)

0 Sec **24** T **25S** R **37E** NMPM, **Justis McKee** Pool

Lea

Please indicate location:

D	C	E	A
E	F	G	H
L	K	J	I
M	N	O	P

County **Lea** Date Spudded **9-8-58** Date Drilling Completed **10-10-58**
Elevation **3081** Total Depth **7650** FBID **7644**

Top Oil/Gas Pay **7480** Name of Prod. Form **McKee**

PRODUCING INTERVAL -

Perforations **7480-7605**
Open Hole _____ Depth _____
Casing Shoe **7649** Depth _____
Tubing **7613**

OIL WELL TEST -

Natural Prod. Test: **55.20** bbls. oil, **0** bbls. water in **24** hrs, _____ min. Size **13/64** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks **10-27-58**

Oil Transporter **Texas-New Mexico Pipeline**

Gas Transporter **El Paso Natural Gas**

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	535	530
9-5/8	3312	1300
7	7649	950

Remarks: **GOR 704.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title: _____

Tidewater Oil Company

(Contract Signed By)

SHACKELFORD

(Signature)

Area Supt.

Title: _____
Send Communications regarding well to:

Name **H. P. Shackelford**

Address **Box 547 Hobbs, New Mexico**