

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 10:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the main line. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

10-22-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company

Well No. **16**

in **SW**

SE

1/4

1/4

0

24

25S

(Lease)

37E

, NMPM,

Justis Drinkard

Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County **Lea** Date Spudded **9-8-58**

Date Drilling Completed **10-9-58**

Elevation **3080.5 KPS**

Total Depth **7650**

FBTD **7640**

Top Oil/Gas Pay **5900**

Name of Prod. Form. **Drinkard**

PRODUCING INTERVAL -

Perforations **5900-5932'**

Open Hole **None**

Depth Casing Shoe **7649**

Depth Tubing **6025**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or ~~Fracture Treatment~~ (after recovery of volume of oil equal to volume of load oil used): **111.5** bbls. oil, **0.5** bbls. water in **11** hrs, **0** min. Size **12/64** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
13-3/8	521	550
9-5/8	3300	1300
7"	7639	950

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gal. MCA & 500 gal. Regular 15%**

Casing Press. **1500** Tubing Press. **2200** Date first new oil run to tanks **10-21-58**

Oil Transporter **Texas New Mexico Pipeline Company**

Gas Transporter **El Paso Natural Gas**

Remarks: **GOR 468**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **October 22** 19 **58**

Tidewater Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title: _____

By: **X. P. Sanchez**

(Signature)

Title: **Area Supt.**

Send Communications regarding well to:

Name: **Tidewater Oil Company**

Address: **Box 547 Hobbs, New Mexico**