

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 196

SUBMIT IN TRIPlicate
(Other instructions
refer to the back of this form.)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates "C"

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Justis Ellenburger

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 24, T25S, R37E

12. COUNTY OR PARISH 13. STATE

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface.

Unit Letter H, 2280' from the North Line
960' for the East line

14. PERMIT NO.

30-025-11739

15. ELEVATIONS (Show whether DF, BT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) TIH open ended with 2 7/8 W.S., Spot 100' cmt plug (20 sx class H) above cmt. retainer from 5052-5152.
- 2) Circ. hole with 10#/gal gelled brine, TOH, (maintain throughout procedure).
- 3) Set 7" CIBP on wireline @ 3400'.
- 4) Perforate sqz holes with 4" csg gun @ 3350', 2JSP1.
- 5) TIH with 7" EZSV on 2 7/8 W.S., Set @ 3225', est. inj. rate & press. cmt sqz. holes with 100 sx class H, String out of retainer, reverse circ. Clean, TOH.
- 6) Set 7" CIBP on wireline @ 575'.
- 7) Perforate sqz holes with 4" csg gun @ 560', 2 JSP1.
- 8) TIH with 7" EZSV on 2 7/8 W.S., Set @ 450', est. inj. rate & press. while circ through the bradenhead, circ. class H cmt. (100 sx) through bradenhead, close bradenhead, sqz 100 sx class H sting out of retainer, reverse circ. clean, TOH.
- 9) Spot 10 sx surface plug, cut off wellhead, install dry hole marker, clean location.

*All cmt is to be class H, 1.18/sx, 15.6 ppg.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. Browning

TITLE District Admin. Supervisor

DATE 11/07/86

(This space for Federal or State office use)

APPROVED BY

Orig: Sgd: Charles S. DeWitt

TITLE

DATE

1-26-87

CONDITIONS OF APPROVAL

*See Instructions on Reverse Side