

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

3-NMOCC

Operator GETTY OIL COMPANY			Lease A.B. COATES "C" JUSTIS MC KEE UNIT			Well No. 17 117	
Location of Well	Unit H	Sec 24	Twp 25-S	Rge 37-E	County LEA		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	JUSTIS MC KEE		OIL	FLOW	TUBING	--	
Lower Compl	JUSTIS ELLENBURGER		OIL	PUMP	TUBING	--	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M., 8-14-71

Well opened at (hour, date): 8:00 A.M., 8-15-71

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>XXXX</u>	
Pressure at beginning of test.....	<u>0</u>	<u>360</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>0</u>	<u>360</u>
Minimum pressure during test.....	<u>0</u>	<u>350</u>
Pressure at conclusion of test.....	<u>0</u>	<u>350</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>No Change</u>	<u>Decrease</u>
Well closed at (hour, date): <u>8:00 A.M., 8-16-71</u>	Total Time On Production <u>24 Hours</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>-</u> MCF; GOR <u>-</u>	
Remarks <u>JUSTIS MC KEE IS DEAD.</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8:00 A.M., 8-17-71</u>		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>0</u>	<u>340</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>0</u>	<u>340</u>
Minimum pressure during test.....	<u>0</u>	<u>40</u>
Pressure at conclusion of test.....	<u>0</u>	<u>50</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>300</u>
Was pressure change an increase or a decrease?.....	<u>No Change</u>	<u>BOTH</u>
Well closed at (hour, date) <u>8:00 A.M., 8-18-71</u>	Total time on Production <u>24 Hours</u>	
Oil Production During Test: <u>86</u> bbls; Grav. <u>44.5</u>	Gas Production During Test <u>149</u> MCF; GOR <u>1,732</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 3 1971 19
New Mexico Oil Conservation Commission

By [Signature]
Title HBS/bh

Operator GETTY OIL COMPANY

By [Signature]
ORIGINAL SIGNED BY:
G. L. WARD

Title AREA SUPERINTENDENT

Date AUGUST 30, 1971

[illegible]

1. A packer leakage test shall be commenced on the well within seven days after actual completion of the well. Thereafter as prescribed by the order authorizing the well completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or mechanical treatment. And whenever remedial work has been done on a well during which the integrity of the tubing have been disturbed. Tests shall also be required when production communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the well and the test is to be commenced. Offset operations shall be as required.
3. The packer leakage test shall commence when bore holes of the well are in completion are shut-in for pressure stabilization. The well shall remain shut-in until the well-head pressure in each zone has stabilized for a minimum of two hours thereafter, provided however that the well shall remain shut-in more than 24 hours.
4. For Flow test No. 1, one zone of the dual stage well shall be shut-in at the normal rate of production while the other zone remains flowing. The test shall be continued until the flowing wellhead pressure has been stabilized and for a minimum of two hours thereafter. Provided however that the flow test need not continue for more than 24 hours.

[illegible]