## This form is not to be used for reporting packer leakage tests in Northway New York Mexico

TEST

	in Northwest New Mexico					
3-NMOCC		SOUTHEAST	NEW	MEXICO	PACKER	LEAKAGE '

Operator OIL COMPANY			A. B. COATES	Well No. 147	
Location Unit of Well H	Sec 24	Twp 25-s	JUSTIS MC XX Rge	Count	ty
or well	<u> </u>	Type of Prod (Oil or Gas		od Prod. Medium	
Upper Tuente Me Par	rvoir or Pool	OIL	PUMP		
Lower	PC# D	OIL			
Compl JUSTIS ELLENBOI		<u></u>	PLOW	TBG.	18/64
			ST NO. 1		
Both zones shut-in at				Upper	Lower
Well opened at (hour,	date):	8:00 A.M.,	4-10-70	Complet:	ion Completic
Indicate by ( X ) the	zone producing	<b></b>	• • • • • • • • • • • • • • • • • • • •		XX
Pressure at beginning	of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>0</u>	900
Stabilized? (Yes or N	。)	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	<u>Yes</u>	YES
Maximum pressure duri	ng test	• • • • • • • • • • • • • • • • • • • •		<u>o</u>	900
Minimum pressure duri	ng test	•••••	· · · · · · · · · · · · · · · · · · ·	<u>0</u>	200
Pressure at conclusion	n of test	•••••		· · · · · · <u>0</u>	475
Pressure change during	g test (Maximum	minus Minimu	n)	0	700
Was pressure change a	n in <b>cr</b> ease or a	de <b>crease?</b>		····· <u>NO_CHA</u>	NGE BOTH
Well closed at (hour,	date): 8:00 A.	M., 4-11-70	Produ	Time On ction 24 Hon	rs
Oil Production During Test: 239	bbls: Grav.44.5		roduction z Test 387	MCF: GOR	1.614
Remarks		,			
		PI OU MPOS	n Nio 2		·
Y	3-4-)- 0.0	FLOW TEST			Lower
Well opened at (hour,					-
Indicate by ( X ) the				<del></del>	
Pressure at beginning					
Stabilized? (Yes or No	0)	••••••	• • • • • • • • • • • • • • • • • • • •	····· <u>YES</u>	YES
Maximum pressure durin	ng test	• • • • • • • • • • • • • • • • • • • •		· · · · · · <u>0</u>	895
Minimum pressure duri	ng test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>0</u>	890
Pressure at conclusion	n of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	· · · · · · <u>0</u>	. 890
Pressure change during	g test (Maximum	minus Minimum	1)	· · · · · · · <u>o</u>	5
Was pressure change an	n increase or a	decrease?	Total	NO CHAN	GE DECREASE
Well closed at (hour,	date) 8:00 A.I	M., 4-13-70	Produc	time on tion <u>24 Hour</u>	<b>'8</b>
Oil Production During Test: 1	obls; Grav. 41.		oduction Test1	MCF; GOR	1,000
Re <b>mar</b> ks					
I hereby certify that knowledge.	the information	n herein conta	ined is true and	d complete to the	best of my
hereby, certify that knowledge.  Approved	1Y 1 1970	19	Operator GETT	inal Signed By	
New Mexico Oil Conser	rvation Commiss:		Ву	C. L. Wade	
By July	Thier		AREA Title	SUPERINTENDENT	
Title SUPERVIOR	DISTRICT		<del></del>	24, 1970	<del></del>

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Tetan

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