

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction,
reverse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 038650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Custer "C"

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Justin Ellenburger

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24 - 258 - 372

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3082 DF

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Flagback same time

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods and tubing. Milled over and recovered first Model D packer from 7680'. Drilled 2nd Model D out with Parker sand line drill. Pushed packer to TD of 7990'. Run bit and scraper to 7863'. Set BUNCO cement retainer at 7849'. Spaced with 100 sacks Class C cement with .8% Baled 9. Run correlation-collar log from 7844' to 7000'. Perforated with two Mega jets per foot from 7764 to 7782'. Run BUNCO HTS, set at 7687', tubing at 7783'. Acidized with 1000 gals. 7-1/2% HCl. Shuffled Ellenburger in. Killed well. Packed HTS, set Model D packer at 7615.50'. Tested #1 string in at 4000' and set at 7625'. Run #2 string (McKee) testing to 4000' and set at 7374'. Spotted treated brine behind #1 string from Model D packer back up to bottom of McKee perforations. Closed sleeve and tested w/1000', OK. Shuffled Ellenburger in and run rods in McKee tubing.

On 23 hour potential 9-17-68, flowed 180 BO, no water on 17/64" choke with TF 38 3/4. GOR 984/1.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY:

SIGNED C. L. Wade

TITLE Area Superintendent

DATE 9-18-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

*See Instructions on Reverse Side

SEP 10 1968
J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 7: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.