

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10 032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates "C"

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Justin Ellenburger

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, 25S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER (Ellenburger-Makee dual)

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

Box 249, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2230' FHL and 960' FHL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3082 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other) Plug back in same zone

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is currently producing 40 BOPD and 120 BWPD. It is proposed to plug off the existing open hole interval and perforate 130' higher in the top of the main Ellenburger formation as follows: Run Baker packer milling tool, and mill top off Baker Model D packer at 7680' and retrieve packer. Drill top off second Baker Model D packer at 7700' with Baker sand line drill. Push lower piece to bottom. Run CI cement retainer and set at approx. 7850'. Squeeze with approx. 100 sacks low-water-loss and neat cement below retainer. Perforate Ellenburger according to Gamma Ray-Neutron log, from 7764' to 7782' with two jets per foot. Treat perfs. with 1000 gals. 15% H.C. acid. Swab test Ellenburger thru treating packer. Run Baker Model D packer on wire line and set at approx. 7600'. Test long string in hole with PSI Model F seating nipple on bottom, then 10' of tail pipe to seal assembly, PSI Model L sliding sleeve on top of seal assembly, parallel anchor at approx. 7400' and PSI Model F seating nipple at approx. 5500'. Test short string in hole. Spot corrosion inhibited water thru PSI sleeve in long string and test sleeve. Swab Ellenburger to flowing and run Makee rods and pump.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED HAROLD G. VEST

TITLE Area Engineer

DATE 9-9-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
SEP 10 1968
A. R. MURPHY
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.