

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other (Triple DHC)	5. Lease Designation and Serial No. LC 032650B
2. Name of Operator Texaco Exploration & Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990 Unit Letter I. 1980 FSL, 660 FEL Section 24, T-25-S, R-37-E	8. Well Name and No. A.B. Coates C #18
	9. API Well No. 30025-11740
	10. Field and Pool, or Exploratory Area J. Justis Ellenberger
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☒ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection

Plug off Ellenberger, Produce BL, TD
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Notify BLM 24 hrs prior to starting work.
- (2) MIRU pulling unit. Pull rods and pump. Install BOP. Pull tubing.
- (3) Run 7" casing scraper to 7670' and clean casing to TD. Run 7" CIBP and set at 7650'. By bailer, cap with 35' cement.
- (4) GIH with 7" packer and test casing to surface at 500 psi for 15 minutes.
- (5) Run tubing in hole, ND BOP, run rods and pump. Return to production.

Note: Prior Commingling: Blinbry 70% oil, 88% gas, Tubb/Drinkard 30% oil, 12% gas.
ORDER DHC-187

14. I hereby certify that the foregoing is true and correct		
Signed <u>[Signature]</u>	Title <u>Production Engineer</u>	Date <u>5-15-92</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date <u>5-29-92</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL DATA SHEET

OPERATOR: Texaco E&P Inc. Lease: A.B. Coates C #18
 FOOTAGE LOCATION: 1980 FSLx 660 FEL Sec./Twn/Rng: Unit I, Sec 24, T-25-S, R-37-E
 Triple DHC: Blinebry, Tubb/Drinkard and Ellenberger Lea County, New Mexico

SCHEMATIC

TABULAR DATA

Gr	3076' DF	Surface Casing:	Set at	540'
• 540'	13-3/8", 36#, 400 sx, cement circ.	Size 13-3/8", 36#	Cemented with	400 sx.
• 1232'	Csng Sqzd, 180 sx	TOC surface	, determined by	circulated
•		Hole Size 17-1/2"	Comp. Date	12-22-58
• 3327'	9-5/8", 36#, 1100 sx, cement circ.	Intermediate casing:	Set at	3327'
•		Size 9-5/8", 36#	Cemented with	1200 sx.
• 5160'	T/ Blinebry perfs	TOC surface	, determined by	circulated
• 5830'	T/ Tubb/Drinkard perfs	Hole Size 12-1/4"		
• 7650'	Set CIBP, 35' cmnt.	Production Casing:	Set at	7758'
7680'	T/ Ellenberger perfs	Size 7", 23#	Cemented with	700 sx.
7758'	7", 23#, 700 sx,	TOC	3680'	determined by
7800'	TOC @ 3680', Temp.			Temp Srvy.
		Hole Size 8-3/4"		
Tops:	1130'-1930'	Open Hole Interval:		
Salt	3052'			
Queen	5040'			
Blinebry	5932'			
Drinkard	6315'			
Abo	7680'			
Ellenberger				
		7758' to 7800'	Size 6-3/4", plugged	
		Casing squeezed	1232-37', 180 sx	

