Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico L .rgy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

L	Tillagor	O TRAI	NSPC	ORT OIL	AND NA	TURAL GA	S				
Departor Well								API No.	`	OK	
Texaco Exploration and Production Inc.								30 025 11740 VK			
Address	la Maviaa	99940	2529	<b>,</b>							
P. O. Box 730 Hobbs, N Reason(s) for Filing (Check proper box,	ew Mexico	00240	-2320	<u>,                                     </u>	X Oth	er (Please explai	in)				
New Well		Change in !	Transpor	ner of:	EF	FECTIVE 6-	-1-91				
Recompletion	Oil		Dry Gas	. H							
Change in Operator X	Casinghead	Gas	Conden	sate	<del></del>						
nd address of previous operator	caco Produc		<u>. F</u>	P. O. Box	c 730	Hobbs, Nev	v Mexico	88240-2	2528	<del></del>	
II. DESCRIPTION OF WEL	ng Formation			Kind of Lease		Lease No.					
Lease Name A B COATES C		Well No.   Pool Name, Included   18   JUSTIS ELLE!				Sun			Federal or Fee 12998		
Location	1980					222			FACT		
Unit Letteri	om The SO	OUTH Line and 990 Fee			eet From The	et From The EAST Line					
Section 24 Town	ship 25	<u>s</u>	Range	37E	<u>, N</u>	МРМ,		LEA		County	
III. DESIGNATION OF TRA	NSPORTER	OF OI	L ANI	D NATUI	RAL GAS						
Name of Authorized Transporter of Oil	· 🔽 '	or Conden	rate		Address (Gi	ve aaaress to wh					
Texas New Mexico Pipeline	e Co:				1	1670 Broad					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.		Unit Sec.		Rge.   37E	is gas actually connected? YES		When	When ? 1958			
If this production is commingled with the			25S		ing order num	iber:					
IV. COMPLETION DATA	par from any one	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								_ <u>,</u>	
Designate Type of Completic	on - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casir	Depth Casing Shoe		
		TUBING, CASING AND							SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
						<del></del>					
V. TEST DATA AND REQU	EST FOR A	LLOWA	ABLE	-:	he equal to c	exceed ton allo	owable for th	is depth or be	for full 24 hou	ers.)	
OIL WELL (Test must be aft  Date First New Oil Run To Tank	Date of Tes	ial volume	of load o	ou ana musi	Producing N	Method (Flow, pu	ump, gas lift.	eic.)	,,		
Date Line idea Oil Kuti 10 1911	Date of Tes	•									
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF			
					<u> </u>						
GAS WELL Actual Prod. Test - MCF/D	landh of 7	Test			Bbls. Cond	ensate/MMCF		Gravity of	Condensate		
Actual Prod. 1est - MCP/D		Length of Test							Choke Size		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			GIOLE SILV		
VI. OPERATOR CERTIF	ICATE OF	COMF	LIAN	NCE		OIL CON	JSFR\	/ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						J.E J.					
Division have been complied with is true and complete to the best of	and that the informy knowledge ar	nd belief.	CH BOUY	•	Dat	e Approve	ed	JU	N 6 3 19	391	
2.m. m.	Per				11						
Signature	rev	Div. Op	ers l	Enar.	By.				<b>ٿ</b> لا		
K. M. Miller Printed Name			Title		Title	e					
April 25, 1991			688-4		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.