

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

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a re-

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC - 032650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.B. Coates C

9. WELL NO.

18

10. FIELD AND POOL OR WILDCAT

Justis Tubbs Drinkard  
Justis Blinberg, Justis Ellenberger

11. SEC., T., R., M. OR BLK. AND  
SURVEY OR AREA

Sec. 24 T25S R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Producing Inc

3. ADDRESS OF OPERATOR

P.O. Box 728 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

Unit Letter I, 990' FEL, 1980' FSL

Sec 24 T25S R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3077 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

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☐  
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☐

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

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☐  
☐  
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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐  
☐  
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) Pull downhole equipment, clean wellbore out to PBTD (7747')
- (2) Perforate Drinkard pay, 5949-53, 5958, 62, 5970-74, 5986, 5996-6000, 6022-24, 6039-43, 6067-69, 6103-07, 6113-15, 6128-30, 25SPI
- Perforate Tubbs pay, 5668, 64, 99, 5713, 20, 40, 67, 86, 99, 25SPI
- (3) Stimulate Drinkard perfs 5949-6130 with 12000 gal 25 quality 500 mesh 28% HCL acid using ball sealers to divert
- (4) Stimulate Tubbs perfs 5668-5799 with 1500 gal 16% NFFE acid; Frac with 20,000 gal 40# XL gel; 30 mesh 20-40 mesh sand
- (5) Stimulate Blinberg perfs 5160' to 5354' with 1500 gal 16% NFFE acid using rocket to divert
- (6) TOH w/ work string, TH w/ Ellenberger string, retrievable pkr., parallel anchor, set pkr @ 6190'
- (7) TH w/ Blin, Tubbs, Drinkard string, latch into parallel anchor
- (8) Run rods & pump in Tubbs Drinkard string, run rods and pump in Ellenberger string
- (9) Place well on production, dual Blinberg, Tubbs Drinkard and Ellenberger & produce

18. I hereby certify that the foregoing is true and correct

SIGNED

Kel Johnson

TITLE AREA SUPERINTENDENT

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED  
JUL 29 10 57 AM '87  
CARLENE  
AREA HEADQUARTERS

\*See Instructions on Reverse Side