

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

AC-032650 (L)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. COATES "C"

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

JUSTIS MILLERBURGER

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, 25S, 37E

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

DETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 249, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

100' TEL AND 1000' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3077' B.P.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run 1" tubing to 7761'. Cemented thru 1" with 25 sacks Incon class "C" Cement with 1% CPM-2. Reversed out estimated 4 sacks cement. Set tubing at 7761'. Mixed 15 sacks Class "C" with 1% CPM-2. Spotted cement on bottom. Reversed out estimated 7 sacks. WOC 24 hours. Tagged PSTB at 7758'. Pressured up to 3000', held OK. Spotted 150 gals. 7.5% HCl acid on bottom. Ran corn. log. Perforated 7" from 7680' to 7694' with two jets per foot. Treated with additional 600 gals. 7-1/2% HCl acid. Well flowing approximately 130 BOPD and 45 BW after each sweeping. Made 3 runs with jump bailer and obtained 11' fill in 7" casing with hydronite. PSTB at 7747'. Swabbed well in, but would not flow. Installed pumping equipment and placed on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

TITLE AREA SUPERINTENDENT

DATE MAY 5, 1970

G. L. WADE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 7 1970

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED