

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
reverse side)3•
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates "C"

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Justis Ellen. T. Drk.-Blby

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24 - 25S - 37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

Box 249, Hobbs, N. Mex.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' TEL, 1980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3077' D. F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled all three strings of tubing, found hole in long string telescoping swivel two joints below "FA" packer. Next 14 joints below hole scaled up and pitted. Replaced swivel and bad tubing. Tested #1 string in with 3500#. Set at 7516'. Ran six joints fiber-glass coated tubing from "FA" packer through Drinkard perforations and two joints above "FA" packer. Tested Blinebry tubing in hole with 4500# and set at 5691'. Swabbed both Ellenburger and Blinebry zones in.

This triple well is now converted to a dual well by blanking off the Drinkard zone between the Model "FA" packer and the Model "D" packer. Inhibited fluid was squeezed in to the Drinkard annulus and perforations via a sliding sleeve in the long string immediately above the model "D" (lower) packer. The Drinkard zone is temporarily abandoned and is being held for possible secondary recovery.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Wada

TITLE

Area Supt.

DATE

3-5-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side