

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032630 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Gontas "C"

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Justin Ellenburger, Hwy.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24, 25, 37E

12. COUNTY OR PARISH 13. STATE

La

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 249, Hobbs, N. Mex., 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FHL, 1900' FHL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3077 D. F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tubing from all three zones. Tubing in long string opposite Tubb Driskard zone was badly corroded. Replaced all bad tubing. Perforated additional pay in Hinebry zone from 5160-60; 5210-60; 5232-38; and 5248-53 with two jets per foot. Treated Hinebry zone with 40,000 gals. gelled brine, 60,000 20-40 sand, 1500 gals. 1% HCl acid and 3000 salt.

Tested all three strings in hole at 4500'. Landed long string at 7731', PA packer at 5758' and parallel anchor at 5273'. Middle string landed at 5758'. Short string set in parallel anchor at 5273'. Pumped through sleeve in Ellenburger tubing to treat dead spot in Tubb Driskard with 100 bbls. 10% brine with 42 gals. CB-237 and 4-1/2" K-470 powder. Closed sleeve, tested at 1000' for 30 minutes, OK. Set plug in seating nipple in #2 string at 5746'. Opened sliding sleeve at 5741', pumped in 40 bbls. 10% brine with 17 gals. CB-237 corr. Inhib. with 2% K-470 powder. Closed sleeve and tested at 1000', OK. Stabbed Ellenburger and Hinebry to flow. Ran rods and pump in Tubb-Driskard.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY:

C. L. Wade

TITLE Area Supt.

DATE 7-18-69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:5-4888-Hobbs
1-File

TITLE

DATE

APPROVED

JUL 22 1969
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents now sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.