

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other inst
verse side)COPY DATE
150 re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates "C"

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Justin Ellen. Tubb Drk.-Bl

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24, 256, 37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

Box 249, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FEL, 1980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3077 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is a triple, producing from the Ellenburger, Tubb-Drinkard, and Blinberry. The Ellenburger zone is flowing and the other two zones are pumping. Communication has developed between all zones. While the tubing is out, it is proposed to additionally perforate and fracture stimulate the Blinberry as follows: Perforate Blinberry 5160-80', 5210-20', 5232-38', and 5248-53' with two jets per foot. Treat Blinberry perforations using 2000 gals. 15% NM acid, 40,000 gallons gelled brine and 60,000# 20/40 sand. Pull 3-1/2" tubing, run 2-3/8" Hydril tubing, swab Blinberry one day. Pull tubing. Run long string 2-3/8" 4.7# J-55 Hydril, testing to 4500#. Run middle string 2-3/8" 4.7# J-55 Buttrass, testing to 4500#. Set plug in long string seating nipple, open sliding sleeve, spot 80 bbls. ppg treated brine, close sleeve and test to 1000#, pull plug. Set plug in middle string seating nipple, open sleeve, spot 30 bbls. 10 ppg treated brine, close sleeve, test to 1000#, pull plug. Run short string 2-3/8" 4.7# J-55 Buttrass, testing to 4500#. Swab Ellenburger to flowing. Run rods and pump in Tubb-Drinkard and Blinberry zones.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED C. L. WADE

TITLE Area Supt.

DATE 2-20-69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

FEB 24 1969

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; apparent size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.