

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Tidewater Oil Company		Address Box 547, Hobbs, N. Mex.	
Lease A. B. Coates "C"	Well No. 18	Unit Letter L	Section 24
Date Work Performed 7-5-62		Pool Justis	County Lea
Township 25S		Range 37E	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Complete as triple zone producer**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well previously produced as dual Blinebry-Ellenburger.

Killed well w/ No-Bloc. Pulled Blinebry & Ellenburger tubing strings. Perforated Tubbs-Drinkard zone 5830-92' & 5902-12' w/ 2 jets/ft. by Lane Wells. Ran tubing w/ Baker retrievable bridge plug & treating packer. Set bridge plug @ 5965'. Pulled up & set packer @ 5754', tail pipe @ 5915'. Spotted 1000 gal. NE acid. Broke formation down at 2500#. Avg. treating rate 2.8 BPM. 1 hr. SIP 75#. Recovered load oil & 10 bbls. acid water. Re-acidized w/ 5000 gal. reg. Max. treating press. 2400#. Avg. treating rate 5.9 BPM. 45 min. SIP 325#. Flowed & swabbed load fluid. On 7 hr. test, well flowed 64 bbls. total fluid, 59 BO & 5 BW on 20/64" ck., TP 250#, GOR 1350:1. Killed Drinkard zone w/ No-Bloc. Retrieved bridge plug & pulled w/ treating packer. Set Baker Model "FA" packer @ 7510'. Ran #1 string tubing & set @ 7756'. Latched into Model "FA" packer & nipples up w/ 12000# tension. Ran #2 tubing string and 5757', latched into "FA" packer and nipples up w/ 6000# tension. Ran #3 tubing string and set at 5238'. Number three string latched into Baker Bypass tubing anchor at 5238', and nipples up w/ 5000# tension. (Baker Model "D" packer set at original setting @ 7510')

Witnessed by <i>Ernest H. Fowler</i>	Position Prod. Foreman	Company Tidewater Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Lester A. Clement</i>	Name <i>L. E. Wade</i>
Title	Position Area Supt.
Date	Company Tidewater Oil Company