

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

12/29/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company

A. B. Coates "C"

Well No. **18**

in **NB**

SE

(Company or Operator)

(Lease)

I

Unit Letter

Lea

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded **11-5-58**

Date Drilling Completed **12-12-58**

Elevation **3077**

Total Depth **7800**

FETD

Top Oil/Gas Pay **5274'**

Name of Prod. Form. **Blinebry**

PRODUCING INTERVAL -

Perforations **5274-84, 5288-92, 5330-42, 5347-54**

Open Hole

Depth

7758

Depth

5424

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **99.75** bbls. oil, **0** bbls water in **22** hrs, **0** min. Size **15/64** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gal. acid, 8,000 gal. lease crude, 12,000# sand**

Casing **Pkr.** Tubing **5000** Date first new **12-19-58**
Press. _____ oil run to tanks

Oil Transporter **Texas-New Mexico Pipeline Co.**

Gas Transporter **El Paso Natural Gas Co.**

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	540	550
9-5/8	3327	1100
7	7758	700
2-3/8	5357	

Remarks: **GOR 1700**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Tidewater Oil Company

(Company or Operator)
Original Signed **E. W. ROGUE**

By: _____
(Signature)

Production Foreman

Title _____
Send Communications regarding well to:

H. P. Shackelford

Name _____

Address **Box 547 Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By: _____

Title _____