Getty

Getty Oil Company

P.C. Box 249 Hobbs New Merico 88240

ा अं े 30, 1074

New Maxico Gil Conservation Cormission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Or. A. E. Porter, Jr.

Se: Application for Downhole Commingling Catty Oil Company's A. B. Coates "C" call No. 19 (Justis Blinehry and Castis Tubb-Drinkard)

Centlement

Cetty Gil Company respectfully requests Administrative Approval for Downhole Commingling in its A. B. Coates "C" Well No. 19, located 990' FEL and 990' FSL of Section 24, Township 25 South, Range 37 East, Lea Coarty, New Mexico.

This well qualifies for Administrative Approval in accordance with Statewide Pule 303, Paragraph C, and in support thereof, the following facts are submitted:

- The attached plat shows the A. B. Coates "C" Lease outlined in RED and located in Section 24. Township 25 Couth, Range 37 Last Tea Dounty, New Hexico. Well No. 19 is designated by a RED Arrow.
- 2. The well was dually completed in the Justis Blanchry and the Justis Tubb-Drinkard Junes and approved by ENOCC Order No. MC-1953 on Worldoor 19, 1971.
- The latest tasts are as follows:

 JUSTIS BLINESEY: On July 26, 1074 the Justis Chickey was produced at a rate
 of 23 moon, 2 EPD, and a GCP of 5.913 to 1. (offerations 5200% 5542%).

JUSTIS TUBL-DRINKARD: On July 27, 1974, the August tuph-Drichard was produced at a rate of 7 BOPE, 1 SMPD, and a BOR of 12,80% to 1. (Perforations, 5776'-5940').

NECCC Forms C 116 are ettached. These products rates do not exceed the limits set out in Paragraph C (b); i.e., 30 BOPD.

4. Neither zone produces more water than the combined oil limit as determined in Rule 303, Paragraph C (d).

A. B. Coates "C" Well No. 19
Downhole Commingle
NMOCC-Santa Fe, N.M. A.L. Porter, Jr.
July 30, 1974

Page No. 2

- 5. Getty Oil Company has commingled the fluids at the surface for several years and has encountered no incompatibility problems; therefore, no reservoir damage will result from downhole commingling these two zones.
- 6. The surface commingling resulted in no reduction of oil value; therefore, downhole commingling will not reduce the oil value.
- 7. The ownership of the zones to be commingled is common.
- 8. Attached is a production decline curve showing the monthly production of oil for each zone since January, 1972.
- 9. The production from the Justis Blinebry is by natural flow and the Justis Tubb-Drinkard is by artificial lift. If this Application is approved, both zones will be artificial lifted. Bottomhole pressure on the Justis Blinebry is 557 PSI at 5200'. Fortomhole pressure on the Justis Tubb-Drinkard is estimated to be less than 300 PSIG.
- 10. Commingling the wellbors will not jeopardize the efficiency of future secondary operations in other zones.
- 11. Copies of this Application have been furnished to offset operators.
- 12. It is recommended that the production be allocated 77% to the Justis Blinebry and 23% to the Justis Tubb-Drinkard.

Very truly yours, GETTY CIL COMPANY

C. L. Wade

Area Superintendent

HBS/bh ATTACHMENT

"我们是我们的人

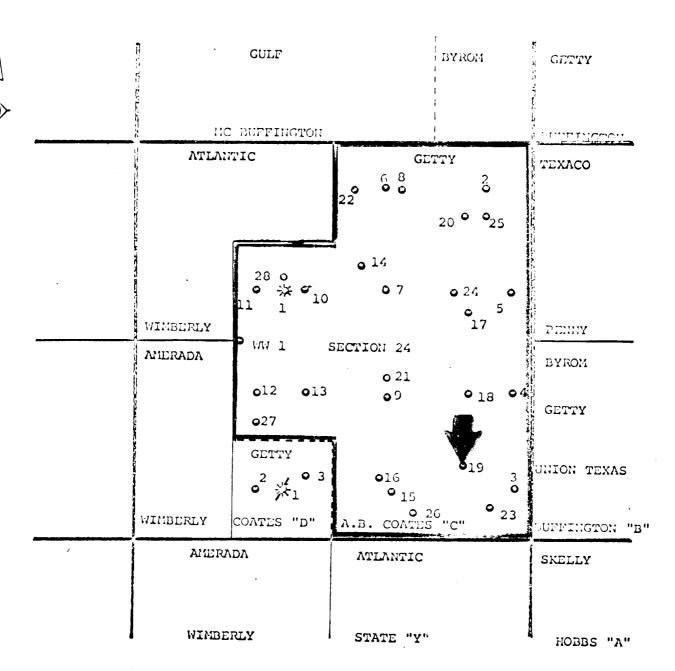
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1 CC	NMOCC P.O. Box 1980 Hobbs, New Mexico 88240	1 cc	Union Texas Petroleum 1300 Wilco Building Midland, Texas 79701
1 cc	Amerada Hess Corporation Drawer 817 Seminole, Texas 79360	1 cc	Skelly Oil Company P.O. Box 7351, Wall Towers West Midland, Texas 79701
1 CC	Atlantic Pichfield Company P.O. Box 1610 Atlantic Richfield Building Midland, Texas 79701	1 60	Getty Oil Company P.O. Box 1241 Midland, Texas 79701
1 cc	Gulf Oil Company - U.S. P.O. Box 670 Hobbs, New Mexico 88240	1 c c	File - Hobbs, h.H.
1 cc	W. K. Byrom 817 North Turner Hobbs, New hexico 88240		

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A. B. COATES "C" LEASE

WELL NO. 19

Justis Blinebry-Justis Tubb-Drinkard

Lea County, New Mexico

APPLICATION TO DOWNHOLE COMMINGLE

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NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-116 Revised 1-1-65

	Kure 301 and appropriate pool rutes.	Gus volumes must be reported in MCF measured at a pressure base of 18,025 psia and a temperature of 60° F. Specific gravity base will be 0,60. Report casing pressure in lieu of talling pressure for any well producing through casing. Mail calginal and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gus-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.		A. B. UÜ≿ÜbS ⊓CĦ	LEASE NAME		Address P. O. Box 249, Hobbs,	ANY CHOO TIO ALLEO	Operator
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		ed .	I hereby certify that the above information is true and complete to the best of my knowledge and belief.		5913	RATIO CU.FT/BBI	GAS - OIL	Special XX		

July 29, 1974

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

Revised 1-1-65

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will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report easing pressure in lieu of tubing pressure for any well producing through easing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 201 and appropriate pool rules.

is true and complete to the best of my knowledge and belief. I hereby certify that the above information

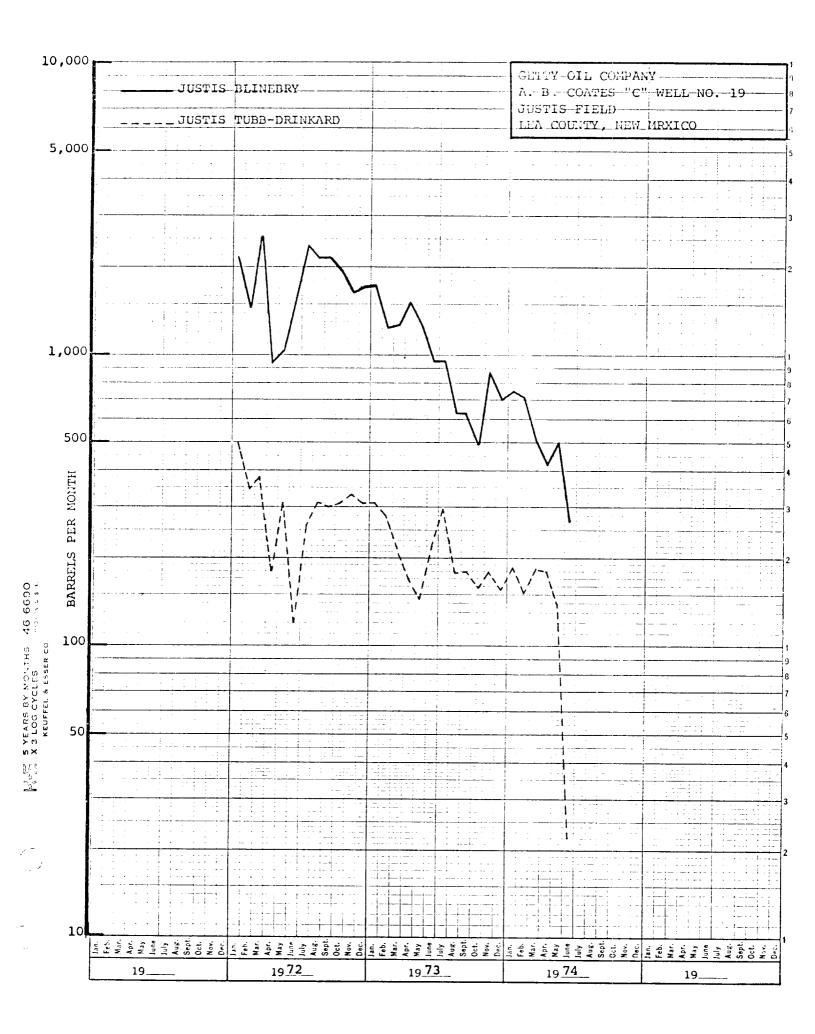
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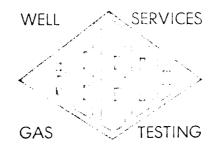
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C. L. WADE:

Area Superintendent (Signature) (Tide)

July 29, 1974 (Date)





PHONE 505 393-3725 -- 393-9306
P. O. BOX 1234
HOBBS, NEW MEXICO 88240
6-18-74

Getty Oil Co.

Box 249

Hobbs, New Mexico

Attention: Mr. Harvey Stephens

B. H. P. on A. B. Coats Well # 19, Jal, New Mexico

Surf. P. S. I. - 24 Hr. Shut In = 26 #

Depth run to 4900 = P. S. I. = 454

Depth run to 5200 = P. S. I. = 557

Grad. = .3567

Run By

REECO Well Services