

4-USGS

UNIT STATES

SUBMIT IN DUPLICATE

1-W.L. Boone DEPARTMENT OF THE INTERIOR

1-J.E. Pierce GEOLOGICAL SURVEY

1-File

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. COATES "C"

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

JUSTIS TUBB-DRINKARD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

24-25S-37E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

14. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 249, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FSL & 990' FEL, SECTION 24

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

W/O

15. DATE ~~RECEIVED~~

9-15-71

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

9-28-71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3069 D.F.

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

6790

22. IF MULTIPLE COMPL., HOW MANY* *Blueberry and DUAL TUBB DRK*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5776-5940' - TUBB-DRINKARD

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	36	540	17-1/2	550 SXS	
9-5/8	36	3326	12-1/4	1100 SXS	
7	23	7847	8-3/4	700 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5769	5740

31. PERFORATION RECORD (Interval, size and number)

5776, 86, 98, 5805, 10, 18, 33, 40, 66; 73, 85, 92, 5910, 25, 30, & 40

With one jet each (16 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5776-5940	5,000 gal. 15% HCl Acid using Ball Sealers

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-29-71		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-3-71	24	24/64	→	53		38	1717/1	
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
80	PACKER	→					35.2	
1. DISPOSITION OF GAS (Sold, used for fuel vented, etc.)								

f. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

g. LIST OF ATTACHMENTS

3c I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY:

SIGNED C. L. Wade

TITLE AREA SUPERINTENDENT

DATE 10-6-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

WLG/bh

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

or Federal office for specific instructions.

Item 22: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 23 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

interval, or intervals, $\exp(-\lambda_i)$ for each additional interval to be separately produced, showing the additional data pertinent to each interval. The details of our multiple stage cementing and the location of the cementing tool.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and one record of the completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	DEPTH	TRUE VERT. DEPTH
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	
DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH	
BOTTOM			

RECEIVED

1-21-71

OIL FIELD RESEARCH

HOUSTON, TEXAS