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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (GAS
LAND OFFICE	1-W.L. BOOME-HOUSTON		
TRANSPORTER GAS	1-J.E. PIERCE-MIDLAND	•	
OPERATOR DESIGN		. <u> </u>	
PRORATION OFFICE Operator			
GETTY OIL COMPANY			
P.O. BOX 249, HORBS, I	NEW MEXICO 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	s [
Recompletion Change in Ownership	Casinghead Gas Condens	=	
			_
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	EASE	2 / / /	Lease No
Lease Name	Well 140.	~ · = 1	ed or Fee FEDERAL
A. B. COATES "C"	19 JUSTIS TUBB DRI	INKARU	E BURNEAU
Location P 990	Feet From The SOUTH Line	e and 990 Feet From	The EAST
Unit Letter;	25-S	37-E LEA	County
	mship Range	, NMPM,	county
	ER OF OIL AND NATURAL GA	AS	
Transporter of Old	0. 00	Address (Give address to which appr P.O. BOX 1510, MIDLAND,	roved copy of this form is to be sent)
TEXAS REW PLEATON F.C.	Chart sear	· ·	roved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas C	P.O. BOX 1384, JAL, NE	M MEXICO
il sa Hawida	Unit Sec. Twp. Rge.	is day actually comment	When 10-2-71
If well produces oil or liquids, give location of tanks.	B 24 25 37		
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	-1297
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completic		Tari Danih	P.B.T.D.
Date 6,0203 REWORK	Date Compl. Ready to Prod. 9=28-71	Total Depth 7940	6790
9-18-71 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth 5769
Lievations (b) , KKB, K7, OK, etc.)	TUBB-DRINKARD	5776	Depth Casing Shoe
Perforations 5776-59401			7847
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	540	550 1100
12-1/4	9-5/8	3326 7847	700
8-3/4			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top a
OIL WELL	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test 10-3-71	PLOW	
9-29-71 Length of Test	Tubing Pressure	Casing Pressure	Choke Size 24/64
24	180	PACKER Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls. 53	38	91
91			
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	. wony		
. CERTIFICATE OF COMPLIAN	NCE		VATION COMMISSION
		APPROVED C	91, 19
I hereby certify that the rules and	regulations of the Oil Conservation		Mark -
Commission have been complied above is true and complete to the	with and that the information given ne best of my knowledge and belief	BY SIP RVIS	OR DISTRICT
		TITLE	
Original Sig. C. L. W		This form is to be filed	in compliance with RULE 1104.
Un aut no Wi		If this is a request for a	manied by a tabulation of the devi-
(Signature)		well, this form must be account tests taken on the well in a	coordance with RULE 111.
		14	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. OCTOBER 6, 1971 Separate Forms C-104 must be filed for each pool in multiply completed wells. (Date) WLG/bh

All sections of this form must be filled out completely for allowable on new and recompleted wells.

(Title)

C.L. WADE, AREA SUPERINTENDENT

RECEIVED

OIL CONSERVATION COMM.
HUBBS, R. M.