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| and address of previous owner | | | |
| nadonamios of weit 480 | YEAST | | |
| DESCRIPTION OF WELL AND Lease Name | Well No. Poo. Name, including F | ormation Kind of Lease | Lease No. |
| A. B. COATES "C" | 19 JUSTIS BLINEB | RY State, Federa | lorFee FED. |
| Location | | | |
| Unit Letter P ; | 990 Feet From The SOUTH Lin | e and 990 Feet From | The <u>EAST</u> |
| | 05 g | N1/20/4 T 713 | County |
| Line of Section 24 To | winship 25-S Range 37 | -E , NMPM, LEA | County |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | ss | |
| Name of Authorized Transporter of O | | Address (Give address to which appro- | ved copy of this form is to be sent) |
| TEXAS NEW MEXICO P.L. (| COMPANY | P.O. BOX 1510, MIDLAND | |
| Name of Authorized Transporter of Co | isinghead Gas XX or Dry Gas | Address (Give address to which appro- | |
| EL PASO NATURAL GAS CON | | P.O. BOX 1384, JAL, NEW Is gas actually connected? Who | |
| If well produces oil or liquids, give location of tanks. | | | 9-25-71 |
| | B 24 25 37 | YES | R-1297 |
| If this production is commingled w COMPLETION DATA | ith that from any other lease or pool, | give commingling order number: | N-1231 |
| | | New Weil Workover Deepen | Plug Back Same Resty. Diff. Resty. |
| Designate Type of Completi | on $-(X)$ X | 1 | . X |
| | · | | |
| Date NAME REMORK | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 9-14-71 | 9-24-71 | 7940 | P.B.T.D. 7280 |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc., | 9-24-71 Name of Producing Formation | 7940 Top Oil/Gas Pay | P.B.T.D. 7280 Tubing Depth |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. | 9-24-71 | 7940 | P.B.T.D. 7280 |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. Perforations | 9-24-71 Name of Producing Formation | 7940 Top Oil/Gas Pay | 7280 Tubing Depth 5769 |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. | 9-24-71 Name of Producing Formation BLINEBRY | 7940 Top Oil/Gas Pay | P.B.T.D. 7280 Tubing Depth 5769 Depth Casing Shoe |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. Perforations | 9-24-71 Name of Producing Formation BLINEBRY | 7940 Top Oil/Gas Pay 5200 | P.B.T.D. 7280 Tubing Depth 5769 Depth Casing Shoe |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. Perforations 5200-5542 HOLE SIZE | 9-24-71 Name of Producing Formation BLINEBRY TUBING, CASING, AND CASING & TUBING SIZE | 7940 Top Oil/Gas Pay 5200 CEMENTING RECORD DEPTH SET | P.B.T.D. 7280 Tubing Depth 5769 Depth Casing Shoe 7847 |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. Perforations 5200-5542 HOLE SIZE 17-1/2 | 9-24-71 Name of Producing Formation BLINEBRY TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 | 7940 Top Oti/Gas Pay 5200 CEMENTING RECORD | P.B.T.D. 7280 Tubing Depth 5769 Depth Casing Shoe 7847 |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. Perforations 5200-5542 HOLE SIZE | 9-24-71 Name of Producing Formation BLINEBRY TUBING, CASING, AND CASING & TUBING SIZE | 7940 Top Oil/Gas Pay 5200 CEMENTING RECORD DEPTH SET | P.B.T.D. 7280 Tubing Depth 5769 Depth Casing Shoe 7847 SACKS CEMENT |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. Perforations 5200-5542 HOLE SIZE 17-1/2 12-1/4 8-3/4 | 9-24-71 Name of Producing Formation BLINEBRY TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 | 7940 Top Oil/Gas Pay 5200 CEMENTING RECORD DEPTH SET 540 3326 7847 | 7280 Tubing Depth 5769 Depth Casing Shoe 7847 SACKS CEMENT 550 1100 700 |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. Perforations 5200-5542 HOLE SIZE 17-1/2 12-1/4 8-3/4 TEST DATA AND REQUEST F | 9-24-71 Name of Producing Formation BLINEBRY TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 TOR ALLOWABLE. (Test must be a | 7940 Top Oil/Gas Pay 5200 CEMENTING RECORD DEPTH SET 540 3326 7847 5769 fter recovery of total volume of load oil | P.B.T.D. 7280 Tubing Depth 5769 Depth Casing Shoe 7847 SACKS CEMENT 550 1100 |
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| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. Perforations 5200-5542 HOLE SIZE 17-1/2 12-1/4 8-3/4 TEST DATA AND REQUEST FOIL WELL | 9-24-71 Name of Producing Formation BLINEBRY TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 TOR ALLOWABLE (Test must be a able for this de | 7940 Top Oil/Gas Pay 5200 CEMENTING RECORD DEPTH SET 540 3326 7847 5769 fter recovery of total volume of load oil opth or be for full 24 hours) | 7280 Tubing Depth 5769 Depth Casing Shoe 7847 SACKS CEMENT 550 1100 700 and must be equal to or exceed top allow- fi, etc.) |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc., 3069 D.F. Perforations 5200-5542 HOLE SIZE 17-1/2 12-1/4 8-3/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks | 9-24-71 Name of Producing Formation BLINEBRY TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 TOR ALLOWABLE (Test must be a able for this de | 7940 Top Oil/Gas Pay 5200 CEMENTING RECORD DEPTH SET 540 3326 7847 5769 fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas ii | 7280 Tubing Depth 5769 Depth Casing Shoe 7847 SACKS CEMENT 550 1100 700 and must be equal to or exceed top allow- |
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| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. Perforations 5200-5542 HOLE SIZE 17-1/2 12-1/4 8-3/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 9-24-71 Length of Test 8 Actual Prod. During Test 127 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CENTIFICATE OF COMPLIAN I hereby certify that the rules and | 9-24-71 Name of Producing Formation BLINEBRY TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 TOR ALLOWABLE (Test must be a able for this de policy for this depolicy for t | Top Oil/Gas Pay 5200 CEMENTING RECORD DEPTH SET 540 3326 7847 5769 fter recovery of total volume of load oil 19th or be for full 24 hours) Producing Method (Flow, pump, gas if FLOW) Casing Pressure PACKER Water-Bbis. 18 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED On. Signature Dist. 1, Sup | 7280 Tubing Depth 5769 Depth Casing Shoe 7847 SACKS CEMENT 550 1100 700 and must be equal to or exceed top allow- fit, etc.) Cnoxe Size 21/64 Gae-MCF 129 Gravity of Condensate Choxe Size ATION COMMISSION 37 |
| 9-14-71 Elevations (DF, RKB, RT, GR, etc.) 3069 D.F. Perforations 5200-5542 HOLE SIZE 17-1/2 12-1/4 8-3/4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 9-24-71 Length of Test 8 Actual Prod. During Test 127 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CELTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the | 9-24-71 Name of Producing Formation BLINEBRY TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 TOR ALLOWABLE (Test must be a able for this de policy for this depolicy for t | Top Oil/Gas Pay 5200 CEMENTING RECORD DEPTH SET 540 3326 7847 5769 firer recovery of total volume of load oil with or be for full 24 hours) Producing Method (Flow, pump, gas lift) FLOW Casing Pressure PACKER Water-Bbis. 18 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Ois. Signal BY Dist. 1, Sup TITLE This form is to be filed in | 7280 Tubing Depth 5769 Depth Casing Shoe 7847 SACKS CEMENT 550 1100 700 and must be equal to or exceed top allow- fit, etc.) Cnoke Size 21/64 Gan-MCF 129 Gravity of Condensate Choke Size ATION COMMISSION 19 Compliance with RULE 1104. |
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