## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well ICRES OFFICE OCC This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion; provided that form is fired during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Hobba,			1.7.25
					***	(Place)			(Date)
E ARE	HEREE	BY RE	QUESTI	NG AN ALLO	OWABLE FOR	A WELL KNO	OWN AS:		
idewa!	ter 011	Locon	pany	A. B. G	oates	, Well No;	<b>19</b> , i	88	· <b>'/4 3E</b>
(0	Company	or Oper	fator J	Τ	(Lease)	NMPM tog	la Ellandu	800 <b>0</b>	
Unit	Lotter	, Sec	24	., 1255		, 141411 141., 3282	53 <b>0</b> -112321100	THES	Poo
				County. Da	ate Spudded. 3-;	24-59	Date Drilling	g Completed	3-12-59
	ease india			Elevation	3069 D.P.	lotal .	Jepth 70411	PBID	
				Top Oil/Gas	Pay	Name o	f Prod. Form	Ellenbu	ger
D	C	В	A	PRODUCING I	NTERVAL -				
				Perforation	s				
E	F	G.	H			Depth Casing	Shoe 2849	Depth Tubing	7008
						and casing		······	
╤╼╋	ĸ	J	I	OIL WELL TE					Choke
L		9		Natural Pro	d. T <b>. 40<u>.24</u></b>	_bbls.oil	bbls water	inhrs	, <u>O</u>
				Test After	Acid or Fracture	Treatment (after	recovery of vo	lume of oil e	qual to volume of Choke
M	N	0	P	load oil us	ed):bb	ls.oil,	bbls water in	hrs,	min. Size
			1	GAS WELL TE					
	l		<u></u>						. Ciao
		<u> </u>							e Size
ubing ,	Casing an	d Cemer	nting Recon			ack pressure, etc			
Size	F	cet	Sax	Test After	Acid or Fracture	Treatment:		MCF/Day; Hour	s flowed
				Choke Size	Method	of Testing:			
			58A						
3-3/8	540	L4	550				matorials used.	such as acid	, water, oil, and
		_		Acid or Fra	cture Treatment	(Give amounts of	materials used,	such as acid	, water, oil, and
	<u> </u>	_	1100	sand):	7 1 1	Data first			
9-5/8				sand):	7 1 1	Data first			
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