Submit 5 Copies
Appropriate District Office
DISTRICT I Box 1980, Hobbs, NM 88240

State of New Mexico Largy, Minerals and Natural Resources Departme

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 11742 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: EFFECTIVE 6-1-91 New Well Dry Gas Recompletion Oil \overline{X} Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease Name Lease No. 129980 A B COATES C 20 JUSTIS ELLENBURGER FEDERAL Location Feet From The NORTH Line and 990 Feet From The EAST Unit Letter Line **25S** Range 37E LEA Township , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Co. 1670 Broadway Denver, Colorado 80202 Name of Authorized Transporter of Casinghead Gas X Address (Give address to which approved copy of this form is to be sent) or Dry Gas ____ El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79978 If well produces oil or liquids, Unit Twp. Rge. Is gas actually connected? Soc. When? give location of tanks. B | 24 25S | 37E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **SACKS CEMENT** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 0 3 1991 is true and complete to the best of my knowledge and belief. Date Approved ___ liddie W. Sowy On & Gas Inspector Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

April 25, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.