

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. CORTES "C"9. WELL NO.
20

10. FIELD AND POOL, OR WILDCAT

JUSTIS ELLENBURGER-MC KEE11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**24-25S-37E**

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 249, HOBBS, NEW MEXICO4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**990' FNL & 990' FEL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Squeeze off McKee's Perfs. Ellen.** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tubing and packer. Set Baker retrievable bridge plug @ 7236'; spotted 10' sand on top of BP. Set packer @ 7100'. Squeezed McKee perfs. 7152-70' with 100 sacks Class "C" with .5% CFR-2 and 3# salt/sack. Released packer and reversed out estimated 3 sacks cement. WOC 24 hrs. Tagged top of cement @ 7102'. Drilled 68' cement. Pressure tested McKee Perfs. to 1175#; pumping into perfs. @ 1/4 bbl/min. Ran Baker treating packer and set @ 7100'. Squeezed McKee perfs. 7152-70' with 50 sacks Class "C" w/.5% CFR-2 & 3# Salt/sack. Reversed out estimated 13 sacks cement. Pulled 10 stands tubing; set packer, and applied 2000# pressure against squeeze. WOC 24 hrs. Tagged cement @ 7100'. Drilled 70' hard cement and 70' soft stringers. Tested McKee perfs. to 2000# for 30 minutes, OK. Washed on down and reversed out sand on BP. Retrieved BP, tagged Model D packer @ 7358'. Milled out. Set cement retainer @ 7710'. Squeezed Ellenburger perfs. 7741-47' with 100 sacks Class "H" cement with 0.5% 9 and 3# sand/sack. Reversed out estimated 33 sacks cement. WOC 18 hours. Perforated Ellenburger zone @ 7643, 44, 45, 48, 49, 50, 53, 54, 55, 56, 57, 58, and 59' with one 3/8" jet shot each. Acidized perfs. 7643-59' with 500 gals. 15% NE FE HCL acid using 22 ball sealers. Swabbed down to 7100'. Acidized perfs. 7643-59' with 1500 gals. 15% NE FE HCL acid using 24 ball sealers. Balled out with 18 bbls. acid in formation. Swabbed in. In 15 hrs. flowed 5 BLO and 20 BLW on 20/64" choke, TP 1075#. Gas volume too large to measure. Set Baker cement retainer at 7530. Squeezed Ellenburger perfs. 7643-59' with 75 sacks Class "H" cement w/0.5% Malad 9 additive. Reversed out estimated 14 sacks cement. WOC 18 hrs. Tagged top cement @ 7528'. Drilled thru retainer and down to 7710'. Perforated Ellenburger 7693-7707' with one 1/8" JSPF. Acidized with 500 gals 15% NE FE HCL acid. Swabbed dry. Acidized Ellenburger perfs. 7693-7707' w/1,000 gals. 15% NE FE HCL acid using 20 ball sealers. Swabbed back load. Ran completion material w/2" tbg @ 7223'; anchor @ 7186'. Ran rods and put on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. L. Wade

TITLE

AREA SUPERINTENDENT

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

5-18-72**ACCEPTED FOR RECORD**

DATE

MAY 22 1972**U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847-485

RECEIVED
MAY 28 1972
CONSERVATION COMM.
HOBB, N. M.

U. S. GEOLOGICAL SURVEY
HOBB, NEW MEXICO