

Operator GETTY OIL COMPANY			Lease A. B. Coates "C" Justis McKee Unit			Well No. 20 120	
Location of Well	Unit A	Sec 24	Twp 25-S		Rge 37-E	County Lea	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Justis McKee		Oil	Flow	Tbg.		-
Lower Compl	Justis Ellenburger		Oil	Flow	Tbg.		15/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M., 3-26-70

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8:00 A.M., 3-28-70</u>		
Indicate by (X) the zone producing.....		XXXXX
Pressure at beginning of test.....	0	1100
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	0	1100
Minimum pressure during test.....	0	250
Pressure at conclusion of test.....	0	425
Pressure change during test (Maximum minus Minimum).....	0	850
Was pressure change an increase or a decrease?.....	No Change	Both
Well closed at (hour, date): <u>8:00 A.M., 3-28-70</u>	Total Time On Production <u>24 Hours</u>	
Oil Production During Test: <u>152</u> bbls; Grav. <u>47.2</u>	Gas Production During Test: <u>337</u> MCF; GOR <u>2,217</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>8:00 A.M., 3-29-70</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	XXXXX	
Pressure at beginning of test.....	0	1100
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	0	1100
Minimum pressure during test.....	0	1098
Pressure at conclusion of test.....	0	1098
Pressure change during test (Maximum minus Minimum).....	0	2
Was pressure change an increase or a decrease?.....	No Change	Decrease
Well closed at (hour, date): <u>8:00 A.M., 3-30-70</u>	Total time on Production <u>24</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>-</u>	Gas Production During Test: <u>-</u> MCF; GOR <u>-</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 23 1970 19
New Mexico Oil Conservation Commission

Operator GETTY OIL COMPANY
Original Signed By _____
By C. L. Wade

By _____
Title Area Superintendent

Title _____
Date April 17, 1970

REXCO PACKER LEAKAGE

Tests shall be commenced on each multiple completion well immediately after the completion of the well and immediately thereafter be suspended by the order authorizing the multiple completion. Tests shall also be commenced on all multiple completion wells seven (7) days after the start of acid or chemical or fracture treatment, at which time the work is being done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that completion is ordered or when requested by the Commission.

the operator shall notify the Commission in writing of the exact time the test is to be conducted. Offset operators shall also be notified.

It was further stated that Stalin demanded when both zones were in the hands of the Russians that the pressure stabilization. Both zones should remain in the hands of the Russians and pressure in the hands of Stalin. It was also stated that the Russians provided however that there is a lot of money.

the first zone of the dual computation shall be produced in the direction of the flow of the fluid while the other zone shall be situated in the direction opposite to the flow of the fluid. Such a wellbore shall be produced in the flowing wellhead pressure has become less than the minimum of two hours thereafter, pressure has been maintained at the wellhead for more than 24 hours.

1. The following conditions shall apply to the use of the information in accordance with Paragraph 3.1.1:

6. Flow Test No. 2 is to be conducted after the flow test was conducted during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the pressure is to be 2000 psia. The maximum flow rate while the pressure is at 2000 psia is to be recorded.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gages. The actual value shall be checked with a deadweight tester at first, before the test begins, and once at the end of the test.

8. The results of the above-described tests shall be filed in the case at least 5 days after completion of the test. The results shall be filed in the appropriate District Office of the New Mexico Department of Conservation and Mission on Southeast New Mexico Packer Leakage Test Form Revised 11-79, together with the original pressure recording gauge parts with all the full-scale weight pressures which were later indicated by the gauge. In the event of any of the aforesaid faults, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge. In any case, the operator shall record the pressure readings which were taken. If the pressure gauge is found to be at the original fault state, he may permanently file in the operator's office. Form 4-116 shall also accompany the packer leakage test form and the test period of 4-116 shall be as indicated on the test form.

RECEIVED

APR 21 1970

OIL COMM. IN IN COMM.