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| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|--|---|
| Operator GETTY OIL COMPANY | |
| Address P. O. Box 249, Hobbs, New Mexico 88240 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Recompletion <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Change in Ownership <input checked="" type="checkbox"/> | |

If change of ownership give name and address of previous owner **Tidewater Oil Company, Box 249, Hobbs, New Mexico**

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|--|------------------------|---|--|
| Lease Name Justis McKee Unit | Well No. 120 | Pool Name, including Formation Justis McKee | Kind of Lease State, Federal or Fee Fed. |
| Location Unit Letter A ; 990 Feet From The North Line and 990 Feet From The East Line of Section 24 , Township 25S Range 37E , NMPM, Lea County | | | |

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|--|--|-------------------|-------------------|-------------------|--|-----------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Co. | Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co. | Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit B | Sec. 24 | Twp. 25 | Rge. 37 | Is gas actually connected? Yes | When 1-1-66 |

If this production is commingled with that from any other lease or pool, give commingling order number:

| | | | | | | | | | |
|--------------------------------------|-----------------------------|-----------------|-----------|----------|-------------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | P.B.T.D. | | | | |
| Pool | Name of Producing Formation | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | Depth Casing Shoe | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| | | | | | | | | | |
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| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

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| I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. C. E. Wade (Signature) Area Superintendent (Title) September 30, 1967 (Date) | OIL CONSERVATION COMMISSION APPROVED SEP 23 1967 , 19____ BY ORIGINAL & THREE COPIES SIGNED BY DISTRICT ENGINEER TITLE ENGINEER DISTRICT NO. 1 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. |
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1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that this is crucial for ensuring transparency and accountability in the organization's operations.

2. The second part of the document outlines the specific procedures and protocols that must be followed when recording transactions. It details the steps involved in data collection, verification, and reporting, ensuring that all information is accurate and reliable.

3. The third part of the document addresses the role of the management team in overseeing the recording process. It highlights the need for regular communication and collaboration between the management and the recording staff to ensure that the system is functioning effectively.

4. The fourth part of the document discusses the importance of training and development for the recording staff. It emphasizes that ongoing education and skill-building are essential for maintaining the highest standards of accuracy and efficiency in the recording process.

5. The fifth part of the document outlines the measures in place to ensure the security and integrity of the recorded data. It details the protocols for data storage, access, and backup, ensuring that the information is protected from unauthorized access and loss.

6. The sixth part of the document discusses the importance of regular audits and reviews of the recording process. It emphasizes that these checks are necessary to identify any potential issues or discrepancies and to ensure that the system remains up-to-date and effective.

7. The seventh part of the document outlines the consequences of non-compliance with the recording procedures. It details the disciplinary actions that may be taken against staff who fail to follow the established protocols, ensuring that the system is taken seriously.

8. The eighth part of the document discusses the importance of maintaining a clear and concise record of all activities. It emphasizes that this is essential for providing a comprehensive overview of the organization's operations and for facilitating decision-making at the management level.

9. The ninth part of the document outlines the measures in place to ensure the confidentiality of the recorded data. It details the protocols for data handling and storage, ensuring that sensitive information is protected from unauthorized access and disclosure.

10. The tenth part of the document discusses the importance of maintaining a high level of accuracy and reliability in the recorded data. It emphasizes that this is essential for providing a true and fair view of the organization's performance and for ensuring the integrity of the recording process.