		~	
NO. OF COPIES RECEIVED	NEW MEXICO OIL CO	NICEDALATION COMMISSION	Form C -104
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE HOBBS OF FICE O, Bifgetive 1-1-65 AND		
FILE	AND		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS 5 - NMOCC		
LAND OFFICE	5 - NEMOCC		10 53 KM .P.
TRANSPORTER OIL	1 - W. L. Boone		
OPERATOR GAS	1 - R. H. ^C oe		•
PRORATION OFFICE	i - File		
Operator			
TIDEWATER CIL CO	OF FANY		
Box 249, Hobbs,	New Newton		
Reason(s) for filing (Check proper box		Other (Please explain	n)
New Well	Thinge in Transporter of:		
Recompletion	Oil X Ity Gas		
Change in Ownership	Casinghead Gas Condens	ette	
If change of ownership give name and address of previous owner			
	A FD A CED		
. DESCRIPTION OF WELL AND	Wall Mall Mall Many Lot Nam	e, induling Forestien	Kind of Lease
A. B. Coates "C	" CO Justi	is Ellenburger	State, Federal or Fee Fed.
Location			
Unit Letter A GO	O Fleet From The Lorth _ Line	ra:	t From The <u>East</u>
			_
Line of Section 24 , To	ownship 25–S fittings 37	7-E , NEIPM,	Lea County
	AMERICAN AND MATTERAL CITE		
Name of Authorized Transporter of C.	RTER OF OIL AND NATURAL GAS	Aires (Give address to whic	h approved copy of this form is to be sent)
Shell Pipe Line Comp	env	Box 1910, Midla	rd, Texas
Name of Authorized Transporter of C	asinghead Gas 🔀 - or Dry Gas	Actives (Give address to whic	rd, Texes h approved copy of this form is to be sent)
El Paso Natural Cas	Co.	Eox 138%, Jal.	New Merico
If we'll produces oil or liquids,			
give location of tanks.	; P: 24 25 37		1959
If this production is commingled w	vith that from any other lease or pool, g	give commingling order numb	er:
V. COMPLETION DATA	Git Well Gar Ger	New Well Workeyer Des	epen Flag Back Same Hesty, Diff. Resty
Designate Type of Complet	ion = (X)		
Date Spudded	Date Compl. Realy to Fred.	Teta, Sopt.	U.B.T.D.
Pool	Name of Producing Cornation	They are the Committee of the Committee	Tubing Depth
		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
110223.22			
		i	
	FOR ALLOWABLE (Test must be af	fter recovery of total volume of a pth or be for full 24 hours)	load oil and must be equal to or exceed top allow
OII, WELL Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, pum)	p, gas lift, etc.)
Deter list New Chi Tan 10 Tanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1151441 / 1541 / 1551 / 1551			,
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONS	SERVATION COMMISSION
			. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 13
		ВУ	
		TITLE	
		TITLE	
1	/	This form is to be f	iled in compliance with RULE 1104.
C.S. Ulaa	(gnature)	" wall this form must be s	for allowable for a newly drilled or deepend accompanied by a tabulation of the deviation
,	,	tests taken on the well	in accordance with RULE 111.
Area Superinter	Title)	All sections of this able on new and recomp	form must be filled out completely for allowated wells.
March 27, 1967		Fill out Sections I	II III and VI only for changes of owner
	(Date)	well name or number, or t	ransporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply poleted wells.