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DISTRIBUTION SANTA FE		CONSERVATION COMMISS		Form C-104
FILE		T FOR ALLOWABLEE		Supersedes Old C-104 and C-11 Effective 1-1-85
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR 5 - NMOCC	RANSPORTOUL	MURAL GAS	
IRANSPORTER GAS I	1 - W. L. Boone 1 - R. H. Coe			
OPERATOR	1 - K. H. Coe 1 - File			
PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·			
TIDEWATER Address	OIL COMPANY			•
P. O. Box Reason(s) for filing (Check proper box)	249, Hobbs, New Mexico		•	
New Well	Change in Transporter of:	Other (Please ex	plain)	
Recompletion Change in Ownership	Gil X bry (Casinghead Gas Cond	las ensate		
If change of ownership give name		······		······································
and address of previous owner				
DESCRIPTION OF WELL AND I Lease Name	Well No. Paci N	ame, Including Formation	Kind	of Lerse
Justis McK	ee Unit 120 Jus	stis McKee	State,	Federal or Fee Fed.
Unit Letter A ; 990	DFeet From TheLi	ine and 990	Feet From The	East
Line of Section 24 , Town	nship 25 S Bange	37E , NMPM,	*	Lea County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to w		
Shell Pipe Name of Authorized Transporter of Casi	Line Co. nghead Gas 🔀 🛛 or Dry Gas 🚺	Box 1910, Midla Attress (Give address to w	n d, Texas	y of this form is to be sent)
E] Paso Nat	ural Gas Co. Unit Sec. Twp. Hep.	Box 1384, Jal, In gas greatly connected?	New Mexico	· ·
give location of tanks.	B 24 25S 37E	Yes		1-1-66
f this production is commingled with COMPLETION DATA	that from any other lease or pool,	, give commingling order nu	mber:	
Designate Type of Completion	Cil Well Cas Well	New Well Workover [Deepen Plug F	Back Same Kes'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T	.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubino	g Depth
Perforations			Depth	Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
EST DATA AND REQUEST FO	RALLOWABLE (Test must be a	ifter recovery of total vol ume o	f load oil and must	be equal to or exceed top allow-
ML WELL	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pu		
Length of Test	Tubing Pressure	Casing Pressure	Chcke	Size
Actual Fred. During Test				
	Dil-Bbls.	Water-Bbls.	Gas - M	ICF
AS WELL				
· · · · · · · · · · · · · · · · · · ·	Length of Tost	Bhls, Condensate/MMCF	Gravity	y of Condensate
Festing Method (pitot, back pr.)	'uhing Pressure	Casing Pressure	Choke	Size
ERTIFICATE OF COMPLIANCE	7	011 001		
· · · · · · · · · · · · · · · · · · ·			SERVATION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
	were of my knowledge and belief.		•	
*		TITLE	filed in complian	CE with RULE 1104.
C. X. Male (Signature)		If this is a request	for allowable for	a newly drilled or deepened
Area Superintendent		tests taken on the well	in accordance w	
(Tule) March 27, 1967		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,		
(Date)		well name or number, or t	ransporter, or oth	d for each pool in multiply
and the second		Separate Forms C-1	tor must be me	a rot cach hoot in muttibik