

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 038650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates "C"

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Justis Klien-McKee

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, 258, 37E

12. COUNTY OR PARISH

Lee

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Edgewater Oil Company

3. ADDRESS OF OPERATOR

Box 249, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 Below.)
At surface

990' EIL and 990' FEL, Sec. 24, 258, 37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3080 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Killed well and pulled both strings of tubing. Ran 6-1/8" bit, drilled and washed out savings from 7734' to 7750' TD. Set Lynes packer at 7722'. Swabbed dry. Small show of gas, no fluid entry. Packer gave way. Packer with 5" OD element was ruptured. Ran 5-5/8" OD element. Set packer at 7682'. Swabbed tubing dry. Last two runs recovered approximately 5% oil with fair show of gas. Treated with 500 gals 15% Unisol acid. In 4 hours swabbed 63 BTF, 10% oil. Killed casing with 50 BW. After two runs with swab, fluid formation. Pulled packer. Packer was loose, left rubber in hole. Ran bit and drilled to 7750' TD. Ran glass bottom dump bailer. Dumped 71 gals 15% Unisol acid on bottom. Set Lynes packer with 5-5/8" element with top at 7722'. Could not break formation at 600'. Swabbed as dry as possible, had very little fluid entry. Dumped 500 gals 15% Unisol acid down tubing. Could not break in two hours with 600'. Shut in 13 hours. Swabbed in. Flowed two hours and recovered 15 BO, ran swab and found fluid level at 6200'. Swabbed 6 BO and water, and swabbed dry. Acidized with 500 gals Cardinal HRT 15%. Swabbed in, flowed 11 BO and died. Pulled Lynes packer, element was ruptured. Ran 1 1/2" OD 11.6# N-80 8RT LM&C casing, cemented with 50 sacks Incon cement. Bottom of 1 1/2" @ 7750' and top @ 7554'. Top of shoe joint at 7718'. Tested 1 1/2" with 100#, fell to 0 in 5 minutes. Squeeze #1, stage #1: Squeezed with 25 sacks Incon. WOC 2 1/2 hours. Drilled tie-in log from TD back to 7500'. Perforated 7741-47' with two bullets per foot. Set

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED O. L. WADETITLE Area Supt.DATE 4-27-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
DATE _____

APR 28 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Consult local

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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tubing at 7747, pressure at 7612. Spotted 500 gals. MHC 15% mud acid over perforations. Max. press. 2500#, min. press. 1600#. Average treating rate 1.7 BPM. In 7 hours scrubbing, recovered 21 BO and 38 BW. Flowed 9 BO in one hour and died. Treated w/ 1500 gals reg. 15% HCl and 1BT acid. Scrubbed well in. Flowed 101 BO and 18 BW in 11 hours. Killed. Killed MHC. Set Baker Model "D" packer at 7358'. Tested #1 string in hole and set at 7362'. Tested #2 string in hole and set at 7195'. Milanburger zone in 16 1/2 hrs. on 20/80" choke with TP 0 to 500#, flowed 102 BO and 10 BW, GOR 1500/1. McKee zone - Scrubbed 11 BW, no oil, show of gas. Treated McKee with 120 bbls. oil with WBR added. In 11 hours scrubbed 126 BW, no gas or water. Scrubbed dry. Rigged down sub, and shut McKee zone in.