

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702 915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080 FSL & 1980 FEL (UNIT LETTER J)

24-25S-37E

P.O. BOX 1980
DOBBS, NEW MEXICO 88240
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-032650-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SOUTH JUSTIS UNIT "G" #21

9. API Well No.

30-025-11743

10. Field and Pool, or exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD PERFS & TREAT
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE TO:

1. INSTALL BOP.
2. CO TO 6160 PBD.
3. ADD B-T-D PERFS.
4. ACID TREAT.
5. RIH W/ PROD CA.

APR 18 11 07 AM '95
RECEIVED
O&G
AREA

14. I hereby certify that the foregoing is true and correct

Signed Ken G. Gosnell

Title AGENT

Date 04-17-95

(This space for Federal or State use)

Approved by (ORIG. SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

5/23/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 26 1965
JOHN F. KELLY
OFFICE

WORKOVER PROCEDURE

DATE: March 24, 1995

WELL & JOB: SJU G-21

DRILLED: 1958

LAST WORKOVER: 3/93 Cleaned Out & Tested Casing

FIELD: Justis

COUNTY: Lea, NM

BY: W. C. Heard

TD: 7551'

PBD: 6160'

DATUM: 12' KB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	13-3/8"	36#		536'	550	surf-circ
INTERMEDIATE:	9-5/8"	36/32.3#	J55/H40	3323'	700	1700'-calc
				DVT @ 843'	400	surf-calc
PROD:	7"	23#	N80/J55	7549'	500	5098'-TS
				DVT @ 5111'	none-could not open tool	

PERFORATIONS: Open perfs: Tubb 5626-5890', Drinkard 5918-5938'; plugged perfs: Blinebry 5278-5474', Montoya 6627-6922', McKee 7360-7479'

TUBING:	SIZE:	WEIGHT:	GRADE:	THREAD:	JOINTS:	BTM'D @
MISC:						


HISTORY AND BACKGROUND: During workover in 3/93, found hole in casing at 3800' and repaired, set packer at 5230' and tested 7" casing to 520 psi for 30 minutes.

SCOPE OF WORK: Add perfs, acidize new and old perfs.

PROCEDURE

1. MIRU PU. Install BOP.
2. TIH with bit and clean out to 6160' PBD. POH.
3. RU WL and run CPNL-CCL f/PBD 5966-4500'. Add perfs as per Engineering.
4. TIH with Baker 'SAP' tool and treat each new perf with 100 gals 15% following attached generic procedure. Pull ICV and pump additional 1000 gallons into all perfs. Flush to bottom perf. POH.
5. Run CA as per Production Department design and TOPS.


W. C. Heard


J. E. Shields

WELLBORE SCHEMATIC

South Justis Unit G #21

(Texaco A. B. Coates C #21)

2080' FSL & 1980' FEL (J)

Sec 24, T-25S, R-37E, Lea Co., NM

API 30-025-11743

KB-3085'

Spudded 11/05/58

Completed 12/17/58

17-1/2" Hole.
13-3/8" casing @ 536'.
Set w/550 sxs cmt. Circ.

12-1/4" Hole.
9-5/8" casing @ 3323'.
Set w/1100 sxs cmt. Circ.

TOC @ 5098' by TS

Sqzd Blinbry Perfs @ 5278' to 5474'

Tubb/Drinkard Perfs 5626' to 5938'

Junk to 6160'. PBD @ 6160'.

CIBP @ 6592' w/35' cmt

Montoya Perfs @ 6627' to 6691'

Sqzd Montoya Perfs @ 6747' to 6771'

CIBP @ 6787' w/10' cmt

Montoya Perfs @ 6884' to 6922'

Mod. D Pkr @ 7150' w/10' cmt

McKee Perfs @ 7360' to 7479'

8-3/4" hole.
7" csg @ 7549' w/700 sxs cmt.

Original PBD @ 7545'
TD @ 7551'.

RECEIVED

MAY 20 1965

UCC RECORDS
OFFICE