nit 5 Copies ropriate District Office	State of New Mexico 						•	Form C-104 Revised 1-1-89 See Instructions			
Box 1980, Hobbs, NM 88240									at Bottom o	H L'ESE	
IRICT II Drawer DD, Artesia, NM 88210			F	P.O. Box	2088 1100 87504						
<u>IRICT III</u>) Rio Brazos Rd., Aziec, NM 87410	REQUE				E AND A	JTHORIZ JRAL GA	5				
exaco Exploration and Production Inc.								1 No. 25 11743		<u></u>	
dress			_2528								
0. Box 730 Hobbs, New Hobbs, New Hobbs, New						(Please expla					
w Well	C Oil	hange in 7	Fransporte Dry Gas	r of:	Err	ECHIVE O	-1.01				
completion L ange in Operator X	Casinghead		Condensa	u 🗌			<u>. </u>				
	co Produc	ing Inc	<u>.</u> Р.	O. Box	730 <u>H</u>	obbs, Ne	w Mexico	88240-2			
DESCRIPTION OF WELL	AND LEAS	SE	D. 1 M	. Includia	g Formation		Kind of	Lease	-	e No.	
A B COATES C		Well No. 21			DRINKARD		FEDER	ederal or Fee	129980) 	
A B COATES C				SO		1980	0- E	t From The		Line	
Unit Letter	:2080			n The $\frac{SOI}{}$		abd				County	
Section 24 Township	25	s	Range 3	37E	, NN	IPM,				county	
I. DESIGNATION OF TRAN	SPORTER	R OF OI	L AND	NATU	RAL GAS		hich approved	com of this fo	rm is to be sen)	
ame of Authorized Transporter of Oil		or Conden	sate		1	670 Broad	dway Den	ver, Color	ado 80202		
exas New Mexico Pipeline	ghead Gas	X	or Dry G		Address (Give	address 10 w	hich approved	copy of this fo	rm is to be sen	9	
El Paso Natural Gas Company					P. O. Box 1492 El Paso Is gas actually connected? When ?						
f well produces oil or liquids, ve location of tanks.	В	24	255	37E		YES		<u>0</u>	5/78		
this production is commingled with that V. COMPLETION DATA	from any othe	er lease or	pool, give	commingl	ing order num	xar				big parts	
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X) Date Comp	N. Ready to	o Prod.		Total Depth	L		P.B.T.D.			
Date Spudded					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Depth Casing Shoe				
Perforations					<u></u>			Depth Casir	ig Shoe		
		TIBING	CASIN	NG AND	CEMENT	NG RECO	RD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
						· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUE	EST FOR	ALLOW	ABLE						6 6-11-24 how		
OIL WELL (Test must be after	recovery of l	olai volumi	e of load	oil and mu	si be equal to a	r exceed top a lethod (Flow.	llowable for th pump, gas lift,	is depth or be etc.)	<i>for jul 24 nou</i>		
Date First New Oil Run To Tank	Date of Te	st			110000008			Choke Size			
Length of Test	Tubing Pressure			Casing Pressure							
	Oil - Bbls.			Water - Bbls.			Gas- MCF				
Actual Prod. During Test	Oli - Bols										
GAS WELL					The Cond	ensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Test						Choke Siz			
Testing Method (pitot, back pr.)	Tubing P	ressure (Sh	ut-in)		Casing Pre	sure (Shut-in))	Choice Siz			
		FCOM		NCE		011 02	DNSER\			אר	
VI. OPERATOR CERTIFI I hereby certify that the rules and re	outations of th	ic Oil Con	servauon			OILCC	JN2ER/		3 1991		
Division have been complied with a	nd that the ini	ormauon s	SIACE WOOL	/C	Da	te Appro	ved	• •			
is true and complete to the best of n											
is true and complete to the best of n	11 .				11 0.				<u> </u>		
is true and complete to the best of n							1				
is true and complete to the best of n <u>2.M. Mill</u> Signature K. M. Miller			Opers. Title		Tit	8	· · · · ·		100 tor		
is true and complete to the best of n		915		4834	Tit	e			an tor		

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.