

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Getty Oil Company
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. J, 2080' FSL & 1980' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3084' DF

5. LEASE DESIGNATION AND SERIAL NO. LC-032650 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME A.B. Coates "C"
9. WELL NO. 21
10. FIELD AND POOL, OR WILDCAT Justis Tubb-Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-25S, R-37E
12. COUNTY OR PARISH Lea
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☒  
SHOOTING OR ACIDIZING ☒  
(Other) Changed zones

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/30/84 Pull rods & pump. Pumped 150 bbls 2% KCL. Pull 204 jts 2 3/8" tbg. Ran bit and scraper to 6623'.

5/31/84 TOH w/ scraper and bit. Ran and set CIBP @ 6592'. Perfed Drinkard form. from 5918-38 w/ 1 SPF, 21 holes w/ 4" csg. gun. Perf Tubb form. 5626, 38, 44, 50, 57, 68, 74, 91, 5735, 41, 47, 52, 54, 62, 71, 81, 89, 96, 5801, 07, 14, 44, 47, 53, 70, 86, 90, (27 holes) w/ 1 SPF w/ 4" csg. gun. Fill csg. w/ 175 bbls 2% KCL. Dump 35' cement on CIBP, PBTD 6557'.

6/1/84 Ran RBP & 7" pkr on 3 1/2" tbg. Set RBP @ 6014'. Raise and set pkr @ 5904'. Load backside, pressure to 100# OK. Halliburton treated Drinkard perfs 5918-5938' w/ 5000 gals 30# w/ 2% KCL and 5000 gals 15% NEFE. Broke down 3700# to 2500#. Pumped 3370 gals pur gel, communicated w/ Tubb perfs @ 5890'. (28' above Drinkard). Raise and set pkr @ 5565'. Load csg. and pressure test, OK. Flush to bottom perfs. Max 3700#, min 900#, AIR 8 BPM, (Load to recover 305 bbls). ISIP 500#, 5 min 0#.

6/4/84 Ran base temp log & GR. Frac perfs 5626-5938 w/ 4000 gals 30 lb crosslinked 1000# 100 mesh sand & 1000# salt. 40,000 gals crosslinked gel, 97,000# 20-40 sand, 500# salt. Max 4900#, avg. 3600#, A.I.R. 25 BPM. ISIP 1100, 15 min 510#, total load 1246 BW. Ran log tag fill @ 5777'.

6/5/84 Pull and lay down 3 1/2" tbg. Ran 2 3/8" tbg & retrieving tool. Wash sand 5834-5990'.

6/6/84 Clean out sand 5990-6014. Pull B.P. ran 184 jts 6006', 2 3/8" tbg.

I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE June 29, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 3 1984

DATE

0+6-BLM- Carlsbad 1-File, 1-Engr Jim  
1-Foreman CK, 1-MR. J.A.-Midland  
1-JA, 1-BB, 1-Bill Krafft

\*See Instructions on Reverse Side