

6-USGS-HOBBS 1-B. IVORY, FOREMAN  
1-A. B. CARY-MIDLA 1-ELB, ENGR.  
Form 9-331 1-R. J. STARRAK-TULSA 1-BH, FIELD CLERK  
Dec. 1973 1-FILE UNITED STATES

OPY TO O. C. C.

Form Approved.  
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Getty Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 730, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Ltr. J, 2080' FSL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
LC-032650 (b)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-  
7. UNIT AGREEMENT NAME  
-  
8. FARM OR LEASE NAME  
A. B. Coates "C"  
9. WELL NO.  
21  
10. FIELD OR WILDCAT NAME  
Justis Montoya  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T-25-S, R-37-E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3084' DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO:              |                          | SUBSEQUENT REPORT OF: |                                     |
|---------------------------------------|--------------------------|-----------------------|-------------------------------------|
| TEST WATER SHUT-OFF                   | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| FRACTURE TREAT                        | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE                      | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| REPAIR WELL                           | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| PULL OR ALTER CASING                  | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| MULTIPLE COMPLETE                     | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| CHANGE ZONES                          | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| ABANDON*                              | <input type="checkbox"/> |                       | <input type="checkbox"/>            |
| (other) Squeezed off water production |                          |                       | <input checked="" type="checkbox"/> |

RECEIVED

NOV 30 1978

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up unit and installed BOP on 10-26-78.
2. Set RTTS at 6474'. Halliburton squeezed perfs. 6627-6691' in 2 stages:  
Stage 1 - (10-27-78) 200 sxs Class "C" cement, .6% Halad 3 with 2% CaCl and 150 sxs Class "C" cement with 2% CaCl.  
Stage 2 - (10-28-78) 250 sxs Class "C" cement with 2% CaCl.

(CONTINUED)

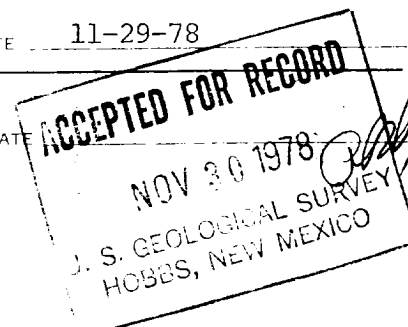
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 11-29-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CHYO: 1976 O - 214-149

3. On 10-30-78 ran 6 1/8" bit; tagged cement at 6523', and drilled to 6650'. Tested to 1000#. O.K. Mc Cullough perforated 6627-37' = 10 (.48") holes. Ran "R" pkr. to 3000'.
4. On 11-2-78 Runco treated with 1000 gals. 15% NE with pkr. at 6510'. Swabbed and tested.
5. On 11-2-78 Runco treated with 4000 gals. 15% NE. Swabbed and tested.
6. On 11-6-78 Runco frac'd with 30,000 gals. Cross-Link Gel, 16,000# 100 mesh, and 21,236# 20/40 sand. Swabbed and tested.
7. On 11-10-78 Ran 6 1/8" bit and drilled cement 6650-80'.
8. CRC Western perforated 7" casing at 6654, 56, 62, 64, 66, 68, 70, 72, & 74 = 9 (.45") holes, and ran "R" pkr. to 6300'.
9. Set pkr. at 6524' on 11-13-78 Runco treated with 2050 gals. 15% NE acid and 25 ball sealers.
10. With pkr. set at 6520', swabbed and tested.
11. On 11-17-78 ran 204 jts. (6558') of 2 3/8" Hydrill; SN at 6566'; mud anchor at 6587', and tbg. anchor at 6358'. Ran 2" x 1 1/4 x 22' pump; set pump at 6566'. Put well back on production.
12. 24 hr. test on 11-29-78. 10 x 120 SPM. 2 BO, 9 BW, & 220 MCFG.