

1-FILE
1-B.W. IVORY-FORE.
1-E. BUTTROSS-ENGR.
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2080' FSL & 1980' FEL, SEC. 24-T25S, R37E.

At top prod. interval reported below

At total depth

REWORK

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH LEA 13. STATE N.M.

15. DATE COMPLETED 5-1-78 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 5-12-78 18. ELEVATIONS (DF, RSB, BT, GR, ETC.)* 3084' D.F. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7549' 21. PLUG, BACK T.D., MD & TVD 6715' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6627 - 6691' MONTOYA 25. WAS DIRECTIONAL SURVEY MADE 27. WAS WELL CORED

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	36	536	17-1/4	550	
9-5/8	32.3	3323	12-1/4	1100	
7	23	7549	8-3/4	500	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2	6714	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6627-6691' - MONTOYA 6627, 35, 41, 48, 54, 64, 72, 79, 85, 6691 (10 - .56" HOLES)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6627-6691'	5600 Gals. 15% NE Acid; 300# BENZOIC FLAKES & 500# ROCK SALT.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-17-78		PUMP 2 X 1-1/2 X 20 INSERT				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-22-78	24 HRS.	-		- 49	24	269	490
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						35.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DALE R. CROCKETT

TITLE

AREA SUPERINTENDENT

DATE 5-31-78