

-USGS - Hobbs
-A.B. Cary - Midland
-FILE

Form 9-331
(May 1963)

-B.W. IVORY-FOREMAN
-E. BUTTROSS-ENGR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. COATES "C"

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

JUSTIS MONTOYA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24-T25S-R37E

12. COUNTY OR PARISH 13. STATE

LEA

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL WELL

2. NAME OF OPERATOR
GETTY OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2080' FSL & 1980' FEL, SECTION 24 - T-25-S - R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3084' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Recompleted in Upper Montoya

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up Gene's Well Service pulling unit 5-1-78 and installed BOP.
2. Pulled 176 Jts. 2-3/8" CS Hydrill Tubing.
3. Ran "R" Packer and set @ 5504'. Halliburton squeezed Tubb perms. 5643-5864' w/200 sxs. Class "C" Cement with 8/10% Halad 9, 2% CaCl₂, and w/100 Sxs. Class "C" Cement w/2% CaCl₂ and displaced cement to 5600'.
4. Waiting on Cement 24 hrs.
5. Ran 6-1/4" bit to 5558' and drilled to 5866'; tested to 500#. O:K. Drilled cement 6061 to 6596'; tested to 1000#. O:K.
6. 5-8-78. Tagged CIBP @ 6600' and drilled out.
7. Cleaned out to 6725'.
8. Ran cement retainer and set @ 6478'.
9. Halliburton squeezed Montoya perms. 6644-6686' w/200 sxs. Class "C" Cement, 8/10% Halad 9, 2% CaCl₂ and 100 sxs. Class "C" Cement w/2% Ca Cl₂. WOC 36-1/2 hrs.
10. 5-10-78. Ran 6-1/4" bit to 6464' and drilled cement 6600-6715'; tested to 500#. O:K.
11. 5-11-78. McCullough perf'd 5-1/2" casing w/one .56" hole @ 6627, 35, 41, 48, 54, 64, 72, 79, 85, and 6691' (10 Holes).
12. 5-12-78. Ran Tubing and set "R" Pkr. @ 6413'. Raised to 6695'. Dowell spotted 3 bbls. 15% NE Acid and treated 5-1/2" pers 6627-91' w/5600 gals. 15% NE Acid; 300# Benzoic Flakes; and 500# of Rock Salt in 3 Staged.
13. Set tubing @ 6714'; Tubing Anchor @ 6411'; Seating Nipple @ 6695' and ran 2" X 1-1/2" X 20" Pump set @ 6695' and placed well on production 5-17-78 pumping Upper Montoya perms. 6627 - 6691'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE MAY 23, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

G. G. F.

MAY 25 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

/bh

*See Instructions on Reverse Side