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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC - HOBBS

1-FILE

1-E. BUTTROSS - ENGR.

1-B. IVORY - FOREMAN

1-A.B. CARY - MIDLAND

Form C-104

Supersedes Old C-101 and C-11

Effective 1-1-67

Operator

GETTY OIL COMPANY

Address

P. O. BOX 730, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Condensate Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

A. B. COATES "C"

Well No.

21

Pool Name, including Formation

JUSTIS MONTOYA

Kind of Lease

LC-032650 (b)

Lease No.

State, Federal or Foreign

Location

Unit Letter

J

2080

Feet From The

SOUTH

Line and

1980

Feet From The

EAST

Line of Section

24

Township

25-S

Range

37-E

N.M.P.M.

LEA

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate

SHELL PIPE LINE COMPANY

Address (Give address to which approved copy of this form is to be sent)

P.O. BOX 1910, MIDLAND, TEXAS 79701

Name of Authorized Transporter of Gas or Dry Gas

EL PASO NATURAL GAS COMPANY

Address (Give address to which approved copy of this form is to be sent)

P. O. BOX 1384, JAL, NEW MEXICO 88252

If well produces oil or liquids, give location of tanks.

Unit

B

Soc.

24

Twp.

25-S

Rge.

37-E

Is gas actually connected?

YES

When

5/1978

If this production is commingled with that from any other lease or pool, give commingling order number:

R-1297

COMPLETION DATA

Designate Type of Completion - (X)

Oil well

Gas well

New Well

Workover

Deepen

Plug Back

Same Res.

Diff. Res.

Date

REWORK

4-1-78

Date Compl. Ready to Prod.

5-17-78

Total Depth

7549'

P.B.T.D.

Elevations (DF, RAB, RT, GR, etc.)

3084 D.F.

Name of Producing Formation

MONTOYA

Top Oil/Gas Pay

6627'

Tubing Depth

6714'

Perforations

6627, 35, 41, 48, 54, 64, 72, 79, 85, 6691 (10 HOLES - .56")

Depth Casing Shoe

7549'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17-1/4"

13-3/8"

536

550

12-1/4"

9-5/8"

3323

1100

7

7"

7549

500

2"

6714

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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

5-17-78

Date of Test

5-22-78

Producing Method (Flow, pump, gas lift, etc.)

PUMP

Length of Test

24 HOURS.

Tubing Pressure

---

Casing Pressure

---

Choke Size

---

Actual Prod. During Test

318

Oil - Bbls.

49

Water - Bbls.

269

Gas - MCF

24 MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pact, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

AREA SUPERINTENDENT

MAY 23, 1978

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new or deepened wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.