

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Getty Oil Company	8. FARM OR LEASE NAME A. B. Coates "C"
3. ADDRESS OF OPERATOR P.O. Box 730 Hobbs, New Mexico 88240	9. WELL NO. 21
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2080' FSL & 1980' FEL, Sec. 24-T25S-R37E	10. FIELD AND POOL, OR WILDCAT Justis Montoya
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T25S-R37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3084' DF	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Recomplete to the Upper Montoya ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PREVIOUS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Well No. 21 is presently shut-in. We propose to squeeze cement the Montoya and Tubb perforations and recomplete in the Upper Montoya. The workover procedure is as follows:
- (1) Rig up pulling unit and install BOP.
 - (2) Pull tubing.
 - (3) Squeeze Tubb perms 5643'-5865' with 300 sacks.
 - (4) WOC 24 hrs.
 - (5) Drill out cement over squeezed Tubb perms.
 - (6) Test squeeze.
 - (7) Tag CIBP at 6600' and drill out.
 - (8) Clean out to 6700'.
 - (9) Run cement retainer and set at 6500'.
 - (10) Squeeze Montoya perms 6644'-6686' with 300 sacks.
 - (11) WOC 24 hrs.
 - (12) Drill out retainer and cement to 6715'.
 - (13) Test squeeze.
 - (14) Perforate Upper Montoya with 1 shot/ft. in the following intervals: 6627', 35', 41', 48', 54', 64', 72', 79', 85' and 91'.
 - (15) Acidize perms 6627'-6691' with 6000 gals. of 15% NE acid, 400 lbs. Benzoic Flakes, and 800 bls. of rock salt.
 - (16) Install pumping equipment and place on production pumping Upper Montoya perforations 6627'-6691'.

18. I hereby certify that foregoing is true and correct

SIGNED

Original Signed By
Dale R. Crockett

TITLE Area Superintendent

DATE

4-6-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

APR 12 1978

D. A. F.

ACTING DISTRICT ENGINEER