Form 9-330
(Rev. [illegible])

#21

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
LC-[illegible]

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other

8. FARM OR LEASE NAME
[illegible] COOTER

2. NAME OF OPERATOR
[illegible]CY OIL COMPANY

30-025-11743

9. WELL NO.
21

3. ADDRESS OF OPERATOR
P.O. BOX 249, LOVING, NEW MEXICO 88256

10. FIELD AND POOL, OR WILDCAT
[illegible]

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2080' FSL & 1980' FEL, SECTION 24

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 24, 22S, [illegible]

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		LEA	

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
[illegible]		8-31-76	3084 D.F.	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
			→		

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

[illegible]' - TUBB DRINKARD

25. WAS DIRECTIONAL SURVEY MADE
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26. TYPE ELECTRIC AND OTHER LOGS RUN
GR - [illegible]5070-5100'

27. WAS WELL CORED
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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/[illegible]	36	536	17-1/4	550	--
[illegible]-5/8	32.3	3323	12-1/4	1100	--
7	23	7549	8-3/4	500	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	5740'	

31. PERFORATION RECORD (Interval, size and number)

5643-5848- 21 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5643-5842	5000 gal. 15% [illegible]
	40 Ball Sealers.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	SWABBED DRY, NO OIL OR GAS	SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
C.L. [illegible]:

SIGNED [illegible] TITLE AREA SUPERINTENDENT DATE 9-14-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

MLG/ch