

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (L)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. L. COATHE "C"

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

JUSTIS TUBB-DRINKARD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION: 24, 255-371

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐2. NAME OF OPERATOR
GETTY OIL COMPANY3. ADDRESS OF OPERATOR
P.O. BOX 249, HOBBS, NEW MEXICO 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2080' FSL & 1980' FSL, SECTION 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3024 D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐ RECOMPLETE ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeeze Blinbry perforations 5278-5474' and perforate ... Drinkard zone.

Set RTTS @ 5615' and tested CIB to 15000, OK. Reset packer @ 5122'. Squeezed Blinbry perforations w/150 sks. Class "C" w/3# salt per sk. and 3/10# Halad 22A. WOC. Set RTTS @ 5122'. Mixed 150 sks. Class "C" w/3 lb./sk. salt and 3/10# Halad 22A, followed w/30 sks. Heat. WOC. Drilled out cement to 5471'. Tested to 15000, OK. Ran GA/S from 5900-5100'. Perforated 5643, 52, 56, 74, 91, 5712, 22, 33, 41, 45, 47, 54, 59, 62, 70, 80, 95, 1807, 19, 28, and 48'. Treated above perforations w/5000 gals. 15% Kleenflo using 40 Well Sealers. Swabbed dry. Ran Cardinal Radioactive Tracer Survey. Most of fluid leaving @ 5790', down outside casing to 5930'. Squeeze #2, Stage #1: Mixed 100 sks. Class H cement w/3# salt/sack and .3# Halad 22A, plus 50 sks. Class H Heat Cement. Squeeze #2, Stage #2: Squeezed w/100 sks. Class H w/3# salt and 2/10 of 1# Halad 22A plus 50 sks. Class H Heat. WOC. Drilled 307' cement 5505-5612' and broke through. Cleaned out to 6565'. Tested squeeze to 10000 for 30 minutes, OK. Ran RTTS, Spotted 336 gals. 15% Acid over perforations. Set RTTS @ 5583'. Pumped in @ 7300 @ 1-1/2 BPM. ISIP vacuum. Swabbed dry in one hr. Pumped in w/water @ 4 BPM @ 22000. Swabbed dry in one hr. In 45 minz. 200' rise in fluid, no oil or gas. Set RTTS @ 5459'. Pumped in w/water @ 4 BPM @ 22000. Squeeze 3 Stage 1. Mixed 150 sks. Class "C" with 3# salt/sack and .5 of 1# CFR-2 and 50 sks. Class "C" Heat. Reversed out estimated 16 sks. WOC. Tagged Cement @ 5449'. Drilled hard cement from 5449-5766' PHID. This leaves the

(CONTINUED - OVER)

Certify that the foregoing is true and correct

ORIGINAL SIGNED BY:
SIGNED C. L. Wade

AREA SUPERINTENDENT

TITLE

DATE 9-15-76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 16 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site completed for final inspection looking to approval of the abandonment.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS:

bottom 7 perforations covered w/cement. Tested @ 1000# for 30 minutes, OK. Pulled bit and ran RTTS. Spotted 198 gals. 15% HCL over Tubbs-Brinkard perforations. Pressured up to 1300#. Broke back to 500#. Increased rate and pressured back to 1000#. Displaced acid. Shutted dry. No oil or gas.

Well shut in re-evaluate workover and study possibilities of additional workover.

9-15-76