

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)E\*  
reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. COATES "C"

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

JUSTIS MONTOYA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

24-25S-37E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR  
GENTRY OIL COMPANY3. ADDRESS OF OPERATOR  
P.O. BOX 249, HOBBS, NEW MEXICO 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2080' FSL &amp; 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3084' D.F.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

RECOMPLETE

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Squeezed Montoya Perforations 6747-71' with 50 sacks Class "C" Neat. Perforated Montoya @ 6644, 45, 46, 47, 48, 50, 51, 52, 53, 54, 59, 60, 61, 62, 63, 66, 67, 68, 69, 70, 71, 72, 78, 79, 80, 84, 85, and 86' with one .49" Jet shot at each interval. Ran Baker Loc-Set Packer and set @ 6588'. Swabbed dry in 3 runs. Treated with 500 gals. 15% NE FE. In 2-1/2 hrs. swabbed 25 to 30 BTF, 10% Oil. Shut in one hour, no fluid entry. Treated with 1500 gals. 15% NE FE Acid and 35 ball sealers. In 6 hours swabbed back 30 BTF. 100% water, no gas. 13 hr. SITP 50#. Swabbed well down. 95 to 100% water. Pulled tubing. Ran and set cast-iron bridge plug at 6600'. Dumped 7 sacks cement (35') on top. PBTD @ 6565'.

18. I hereby certify that the foregoing is true and correct

SIGNED C.L. Wade ORIGINAL SIGNED BY C. L. Wade TITLE AREA SUPERINTENDENTDATE 12-16-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

WLJ/bh

\*See Instructions on Reverse Side

