#35/bh

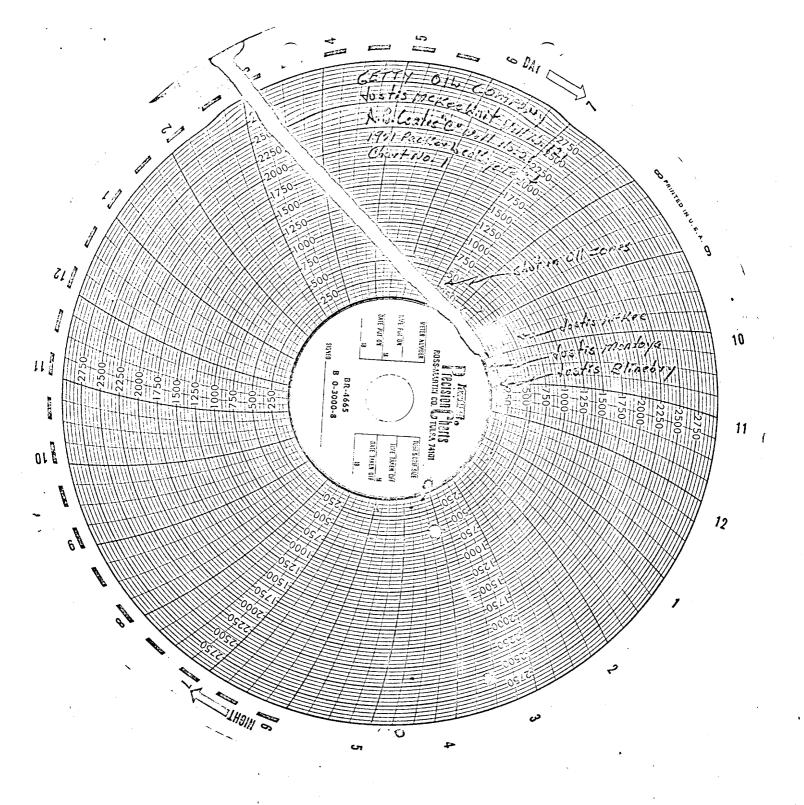
NEV EXICO OIL CONSERVATION COMMISSI SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

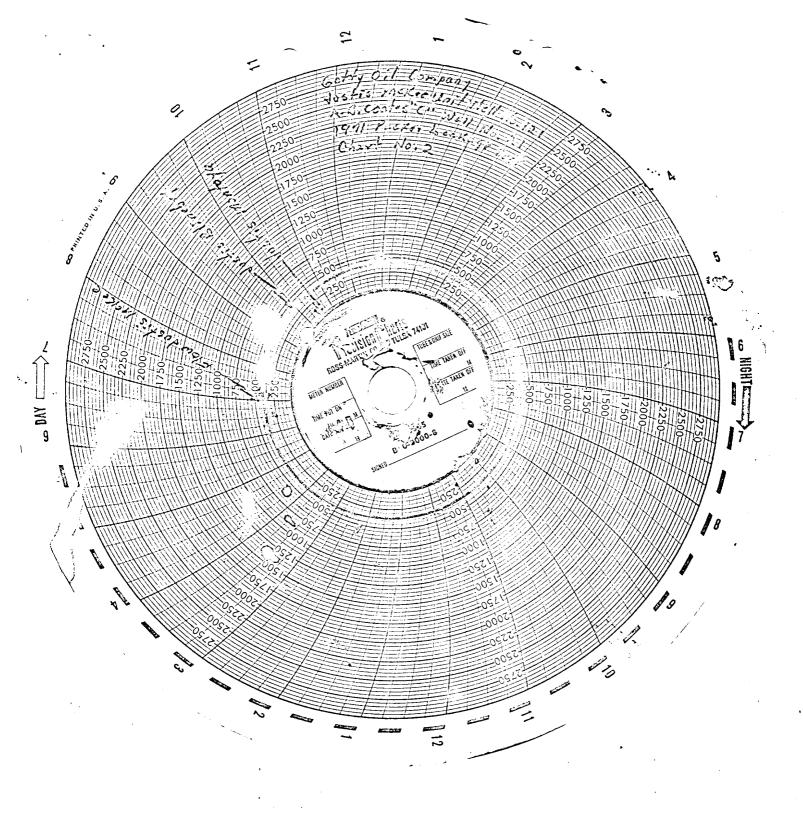
Operat	tor G	ETTY OIL (COMPAN	Y		Lea	ise J	USTIS MC			Well 121 No. 21
Locatio	- 1 -	nit	Sec	24	Twp 25-	s		Rge	<u>er "C"</u> 37-e	County	IEA
of Well		e of Reser	voir		Type o	of Prod or Gas)		od of Proc Art Lift		Medium r Csg)	Choke Size
Upper Comp1		JUSTIS BLINEBRY JUSTIS MONTOYA		OIL		PLOW		TUBI	NG	20/64	
Middle Compl	<u> </u>			OIL		FLON		TUBI	NG	•	
Lower Comp1	J	TUSTIS MC KEE			OIL		P	TOM	TUBI	NG	-
<u> </u>					FLO	TEST	NO. 1				
Well of	pened	at (hour,	, date	, date): 8): 8:00 A.1 producing.	M., 4-1	3-/1		Co	Upper mpletion	Middle Completio	XXX
Indicate by (X) the zone producing Pressure at beginning of test									375 YES	YES	450 YES
Stabilized? (Yes or No)								400	0	450	
Minimum pressure during test Pressure at conclusion of test								<u></u>	375 400	0	445
Pressu	re at	conclusio	on of ng tes	test t (Maximum	minus	 Minimum)		25	0	5
Was pr	essur	e change	an inc	rease or a	decrea	se?		<u>I</u> K	REASE	NO CHAIN	DECREASE
Wall c	losed	at (hour	date): 8:00 A.M	., 4-14	1-71			Time on tion	24 Hour	8
Oil Pr	odu ct	ion				Gas Pr	oducti	on			
During	Test	: 0	bbls;	Grav L NO. 121 I	; NIO I	During I IS I	Test 901' C O	NECTED TO	MCF D HEADER.	; GOR	
Remark	. 5	7110 IN IN									
					FLO	W TEST	NO. 2				
					м 4.	-15-71			Upper mpletion	Middle Completic	Lower on Completion
Well o	pened	at (hour	, date	e producing					XXX	COMPTETI	
Pressu	ire at	beginning	g of t	est			• • • • •	· · · · · · · <u> </u>	450	YES	350 YES
										0	350
Maximu	m pre	ssure dur	ing to	st				· · · · · · · · · · · · · · · · · · ·	200	0	350
Dressi	ire at	conclusion	on of	test					200	0	350
Pressu	ire ch	ange duri	ng tes	st (Maximum	minus	Minimum	1)	<u>D</u>	250	NO CHAN	
Was pr	essui	e change	an in	crease or a	decrea	ser	• • • • • •	Total	Time on		
Well c	:losed	lat (hour	, date	e): 8:00 A.M	., 4-1	5-71		Produc	tion	24 Hour	8
Oil Pr	roduct	ion		; Grav. 38.		Gas Pr During	oducti Test		MCF;	GOR	9,885
During Remark				, 01av. <u>300</u>	·				·		
					FLC	W TEST	NO. 3				
									Upper	Middle	Lower
Well o	openeo	i at (hour	, date	e): 8:00 A.	(., 4-1	7-71			ompletion		on Completion
Indica	ate b	y (X) th	ne zon	e producing				· · · · · · ·	575	XXX	400
Pressu	ure a	t beginnin	ig of	test	• • • • • •			· · · · · · · · · -		YES	YES
Stabl.	lizea	esure dur	ing t	es t.			. .		600	0	400
Minim	um pr	essure dur	ing to	es t				· · · · · · · ·	575	0	400
Pressi	nre a	t conclusi	on of	test					600	0	400
Pressu	ure cl	nange duri	ng te	st (Maximum	minus	Minimu	n)	· · · · · · · · <u>-</u>	25	0	0
Was pr	ressu:	re change	an in	crease or a	decrea	ıse?		Total	Time on	NO CHAI	IGE NO CHANG
Wall a	c 1 o c e	d at (hour	- dat	e): 8:00 A. l	4., 4-1	8-71		Produ		24 Now	re
Oil Pr	roduc	tion	_			Gas	Product	ion			
During Remari	g Tes ks	t ISTIS MONT	O bbls	Grav.	S NOT C	Durii	ng Test	EADER.	MCF ;	GOR	
I here			1971	informatio	n herei	in cont	,	s true a		e to the	best of my
Appros	ved	7161 11			19	<u> </u>	By				
New !	Mexic	o girl Cons	servet	ion Commiss	ion	- Vr	Tit: Date		NAY 4,	UPERINTEM 1971	2597X
ByTitle	XF	DEDVICE		ALC)			Date			RIGINAL SI	GNED BY
9	/	HEK AID	1/1:71	····			vory		U	C. L.	

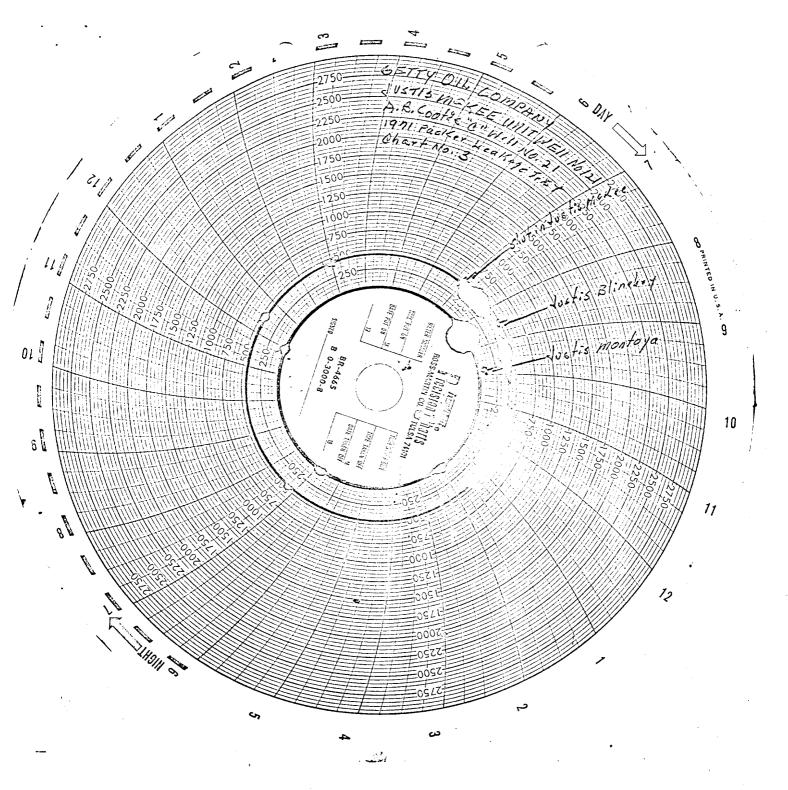
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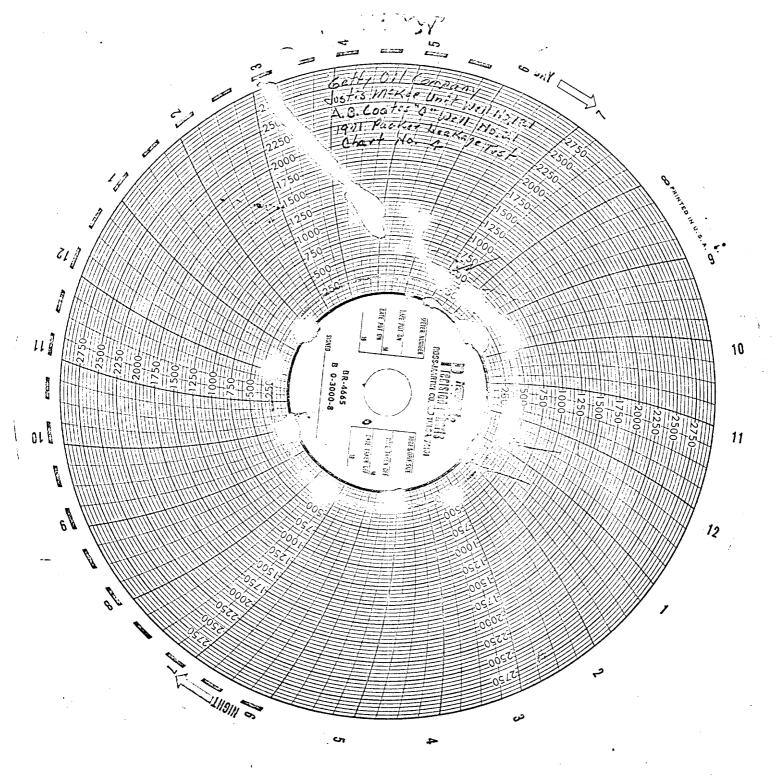
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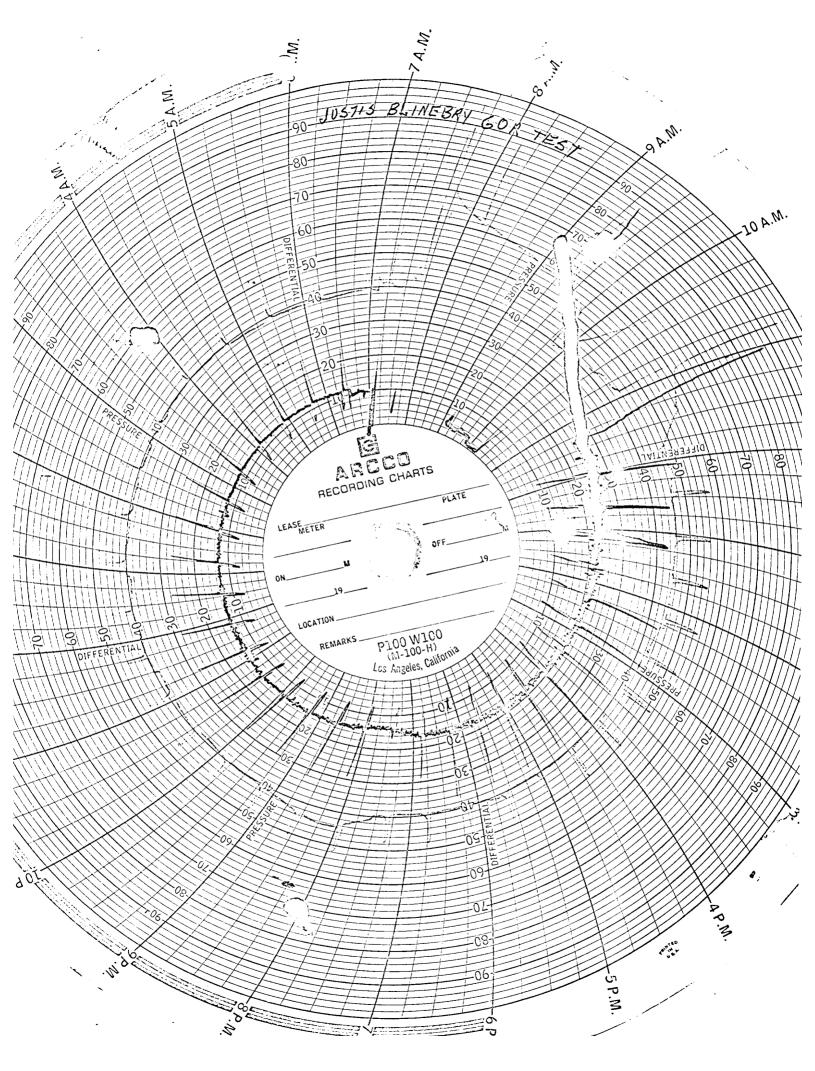
OIL CONSERVATION COMM. HOBBS. N. B.

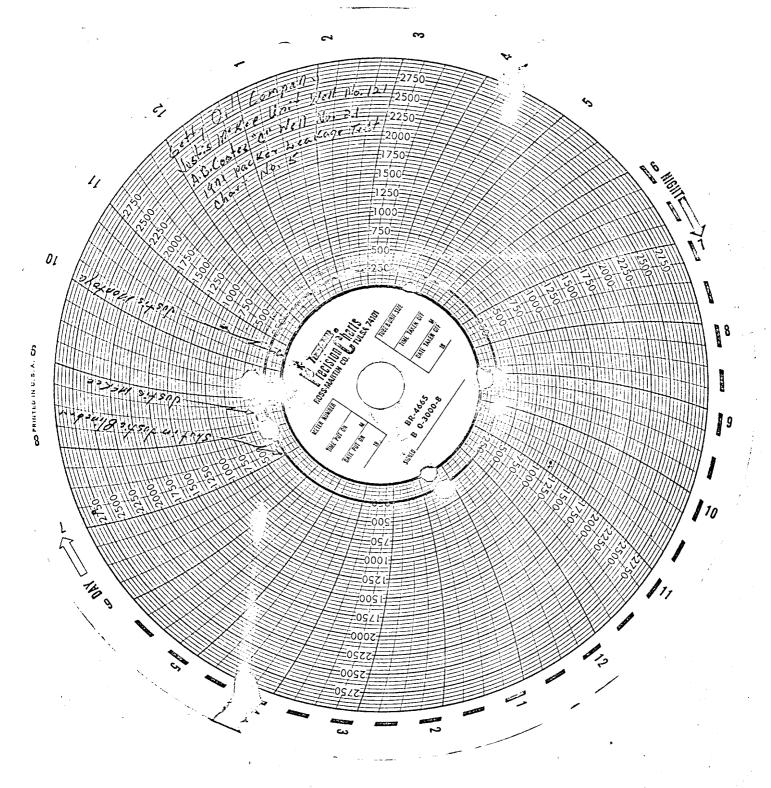












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