

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

- 3-MMOCC -

Operator GETTY OIL COMPANY			Lease JUSTIS MC KEE UNIT A. B. COATES "C"			Well 121 No. 21
Location of Well	Unit J	Sec 24	Twp 25-S	Rge 37-E	County LEA	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	JUSTIS BLINKBRY		OIL	FLOW	TUBING	20/64
Middle Compl	JUSTIS MONTOYA		OIL	FLOW	TUBING	
Lower Compl	JUSTIS MC KEE		OIL	FLOW	TUBING	

FLOW TEST NO. 1

All zones shut-in at (hour, date): 9:00 A.M. 5-14-70 Upper Completion Middle Completion Lower Completion
Well opened at (hour, date): 8:15 A.M., 5-15-70
Indicate by (X) the zone producing..... XX
Pressure at beginning of test..... 250 0 0
Stabilized? (Yes or No)..... NO YES YES
Maximum pressure during test..... 475 0 0
Minimum pressure during test..... 100 0 0
Pressure at conclusion of test..... 250 0 0
Pressure change during test (Maximum minus Minimum)..... 375 0 0
Was pressure change an increase or a decrease?..... Both No Change No Change
Total Time on Production
Well closed at (hour, date): 8:15 A.M., 5-16-70 24 Hours
Oil Production Gas Production
During Test: 19 bbls; Grav. 38.3 ; During Test 196 MCF; GOR 10.316
Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 7:30 A.M., 5-17-70 Upper Completion Middle Completion Lower Completion
Indicate by (X) the zone producing..... XX
Pressure at beginning of test..... 1075 0 0
Stabilized? (Yes or No)..... Yes Yes Yes
Maximum pressure during test..... 1075 0 0
Minimum pressure during test..... 1075 0 0
Pressure at conclusion of test..... 1075 0 0
Pressure change during test (Maximum minus Minimum)..... 0 0 0
Was pressure change an increase or a decrease?..... No Change No change No Change
Total Time on Production
Well closed at (hour, date): 3:00 P.M., 5-17-70 7-1/2 Hours
Oil Production Gas Production
During Test 0 bbls; Grav. -; During Test 0 MCF; GOR -
Remarks

FLOW TEST NO. 3

Well opened at (hour, date): 7:30 A.M., 5-18-70 Upper Completion Middle Completion Lower Completion
Indicate by (X) the zone producing..... XX
Pressure at beginning of test..... 1100 0 0
Stabilized? (Yes or No)..... Yes Yes Yes
Maximum pressure during test..... 1100 0 0
Minimum pressure during test..... 1100 0 0
Pressure at conclusion of test..... 1100 0 0
Pressure change during test (Maximum minus Minimum)..... - - -
Was pressure change an increase or a decrease?..... No Change No Change No Change
Total Time on Production
Well closed at (hour, date): 4:30 P.M., 5-19-70 9 Hours
Oil Production Gas Production
During Test 0 bbls; Grav. -; During Test 0 MCF; GOR -
Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 1 1970 19 Operator GETTY OIL COMPANY
By [Signature] Original Signed By [Signature]
New Mexico Oil Conservation Commission Title AREA SUPERINTENDENT
By [Signature] Date May 25, 1970
Title [Signature]

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