	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	REQUEST FO	SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 E. J. C. IC.	
	FILE U.S.G.S. LAND OFFICE IRANSPORTER	AUTHORIZATION TO TRAN 4-NMOCC 1-Houstôn	AND SPORT OIL AND NATURAL	1945 3 44 271 266	
	GAS	l-Midland l-File			
1.	PRORATION OFFICE				
	Tidewater Bbl Company				
Ì	Box 249, Hobbs, New Mexico				
ŀ	eason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter ci: Formerly Tidewater's Recompletion Cii Dry Giss A. B. Coates C Well #21 Change in Cwnership Casinghead Gas Condensate A. B. Coates C Well #21				
	If change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND L	EASE Legse No. Well No. Poci Name	e, Including Formation	Kind of Lease	
	Lease Name Justis McKee U		Justis McKee	State, Federal or Fee Federal	
	Location				
	Unit Letter J : 2080	Feet From The South Line	ana IYOU reer ro		
	Line of Section 24 Towr	nship 25 S Hange 37	E , NAFM,	Lea County	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
111.	Name of Authorized Transporter of Gil	or Condensate	Address (Give address to which ap Box 1510, Midland, I		
	Texas New Mexico Pipeline Company		Address (Give address to which ap	proved copy of this form is to be sent)	
	El Paso Natural Gas Co	mpeny	Box 1384, Jal, New M	When	
	If well produces oil or liquids,	Unit Sec. Twp. Eqe. 1 B 24 25 37	is gas actually connected? Yes	1-1-66	
	give location of tarks. B 24 25 51 B 24 25				
IV.	. COMPLETION DATA		New Well Worksver Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completion - (X)			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	. Top Oil, Gas Pay	Tuking Depth	
				Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND		DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure			
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF	
	GAS WELL		Bbls. Condensate AMOF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bpis, Condensate Auno.		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
ν	I. CERTIFICATE OF COMPLIANCE			RVATION COMMISSION	
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
	a to the anad By		This form is to be filed in compliance with RULE 1104.		
	Original Signed By C. L. WADE (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	Area Supt.	îitle)	 All sections of this form must be filled out completely for interval able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. 		
	January 3, 196	6			
	(1	Date)			