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	GAS
PRODUCTION OFFICE	
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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

1 - CCC  
1 - Houston  
1 - Midland

APPROPRIATE OFFICE 000

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to an existing Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

1-3-63  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company A. B. Coates "C", Well No. 21, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)

J. Sec. 24, T. 25S., R. 37E., NMPM., Justis Blinbry Pool  
Unit Lease Triple completed

Lea

County Date 11-20-62 Date 12-21-62 Completed 12-21-62

Please indicate location:

Elevation 3084 D.F. Total Depth 7551 PBD 7545

Top Oil/Gas Pay 5278 Name of Prod. Form. Blinbry

PRODUCING INTERVAL -

Perforations 5278-5300, 5308-23, 5342-50, 5423-38, 5443-53, 5462-74

Open Hole Depth 7549 Casing Shoe 5483

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 51 bbls. oil, bbls. water in 16 hrs, 0 min. Size 13/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. acid, 24,000 gal. ref. oil, 48,000 20-40 sand

Casing Tubing Date first new Press. 700 oil run to tanks Jan. 1, 1963

Oil Transporter Texas New Mexico Pipeline

Gas Transporter El Paso Natural Gas Co.

Remarks: 37.6° corr. gravity  
This is a triple completion, Montoya, McKee, & Blinbry. This pertains to Blinbry only.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19, Tidewater Oil Company

Original Signed By

By: C. L. WADE (Signature)

Title: Area Supt.

Send Communications regarding well to:

Name: C. L. Wade

Box 547, Hobbs, N. Mex.

OIL CONSERVATION COMMISSION

By: [Signature]

Title: